

Kentucky Utilities Company

in

Kentucky

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Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

SEE INDEX BY TOWNS FOR TERRITORY SERVED

AS FILED WITH THE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

**Date of Issue
February 21, 2000**

**Date Effective
March 1, 2000**

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**Issued by
Robert M. Hewett, Group Executive
Lexington, Ky.**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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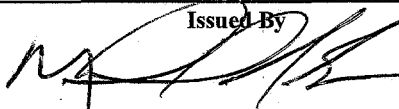
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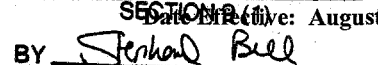
**BY: Stephan D. Bell
SECRETARY OF THE COMMISSION**

**General Index of Tariff Showing Electric Rate Schedules and Rules
And Regulations, As Filed With The Public Service Commission of Kentucky**

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 Michael S. Beer, Vice President
 Lexington, Kentucky

PUBLIC SERVICE COMMISSION
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 BY 
 SECRETARY OF THE COMMISSION

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CHARACTER OF ELECTRIC SERVICE

The electric service, under the rate schedules herein, from distribution lines will be 60 cycle, alternating current delivered from Company's various load centers at nominal voltages and phases, as available in a given location, as follows:

SECONDARY DISTRIBUTION VOLTAGES**Residential Service**

Single phase 120 volts two-wire service or 120/240 volts three-wire service or 120/208Y volts, three-wire where network system is used.

General Service

Single phase 120/240 volts or 120/208Y volts where network system is available.

Where Company has three phase service available and where Customer has real need for three phase service, such service will be supplied at the option of Company at 240, 480 or 208Y volts where network system is available.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2,400; 4,160Y; 7,200; 8,320Y and 12,470Y.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 34,500; 69,000; 138,000 and 161,000.

PUBLIC SERVICE COMMISSION
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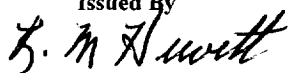
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R. M. Hewett, Group Executive
Lexington, Kentucky

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**Index by Towns Applicable
To Residential and General Service Rate Schedule**

Town	Population	County	Div.	Town	Population	County	Div.
Ages	260	Harlan	M	Calvin	240	Bell	M
Alton	265	Anderson	C	Camargo	600	Montgomery	B
Anton	100	Hopkins	W	Campbellsburg	362	Henry	B
Arjay	220	Bell	M	Campbellsville	7498	Taylor	C
Ashbyburg	160	Hopkins	W	Camp Nelson	100	Jessamine	C
Athens	157	Fayette	B	Caneyville	530	Grayson	C
Athertonville	185	Larue	C	Canmer	221	Hart	C
Atoka	20	Boyle	C	Capito	30	Bell	M
Augusta	1800	Bracken	B	Carbondale	200	Hopkins	W
Avon	112	Fayette	B	Cardinal	25	Bell	M
Bagdad	275	Shelby	C	Carlisle	1600	Nicholas	B
Balkan	20	Bell	M	Carrollton	3884	Carroll	B
Ballardsville	50	Oldham	C	Cartbage	140	Campbell	B
Bandana	286	Ballard	W	Cary	150	Bell	M
Bardo	20	Harlan	M	Cave City	1818	Barren	C
Barlow	746	Ballard	W	Cawood	600	Harlan	M
Barnesley	150	Hopkins	W	Cayce	175	Fulton	W
Baughman	100	Knox	M	Cecilia	556	Hardin	C
Baxter	1250	Harlan	M	Cedar Bluff	100	Caldwell	W
Beattyville	1070	Lee	C	Centertown	323	Ohio	W
Beaver Dam	2622	Ohio	W	Centerville	187	Bourbon	B
Becknerville	60	Clark	B	Central City	3455	Muhlenberg	W
Bedford	748	Trimble	B	Chaplin	410	Nelson	C
Beech Creek	150	Muhlenberg	W	Charleston	180	Hopkins	W
Beechmont	150	Muhlenberg	W	Chatham	90	Bracken	B
Belton	150	Muhlenberg	W	Chenault Bridge	150	Boyle	C
Belva	65	Bell	M	Chestnut Grove	42	Shelby	C
Benito	200	Harlan	M	Chevrolet	280	Harlan	M
Berry	266	Harrison	B	Christianburg	50	Shelby	C
Bethel	240	Bath	B	Clarkson	660	Grayson	C
Bethlehem	60	Henry	C	Clay	1426	Webster	W
Beulah	150	Hopkins	W	Clay Village	100	Shelby	C
Beverly	200	Bell	M	Clear Creek Springs	200	Bell	M
Big Clifty	462	Grayson	C	Clearfield	523	Rowan	B
Blackford	270	Webster	W	Cleaton	280	Muhlenberg	W
Blackmont	200	Bell	M	Clifton	240	Woodford	B
Black Snake	100	Bell	M	Clinton	1618	Hickman	W
Blanche	50	Bell	M	Clospoint	100	Harlan	M
Bloomfield	1072	Nelson	C	Coltton	50	Hopkins	W
Bluestone	100	Rowan	B	Coldiron	240	Harlan	M
Bondville	40	Mercer	C	Colmar	250	Bell	M
Boonesboro	75	Madison	C	Columbia	3234	Adair	C
Bonnieville	328	Hart	C	Columbus	371	Hickman	W
Boston	518	Nelson	C	Co-Operative	230	McCreary	M
Botland	60	Nelson	C	Corinth	325	Grant	B
Boyd	92	Harrison	B	Corydon	880	Henderson	W
Bracktown	192	Fayette	B	Coxton	450	Harlan	M
Bradford	35	Bracken	B	Crab Orchard	861	Lincoln	C
Bradfordsville	338	Marion	C	Crayne	140	Crittenden	W
Bremen	270	Muhlenberg	W	Crider	120	Caldwell	W
Brentville	68	Bourbon	B	Crofton	631	Christian	W
Brodhead	769	Rockcastle	C	Cropper	140	Shelby	C
Brooksville	1050	Bracken	B	Crutchfield	150	Fulton	W
Browder	150	Muhlenberg	W	Cubbage	125	Bell	M
Bryantaville	150	Garrard	C	Cumberland	3317	Harlan	M
Buena Vista	60	Garrard	C	Cynthiana	6356	Harrison	B
Buffalo	822	Larue	C	Daniel Boone	130	Hopkins	W
Burgin	1002	Mercer	C	Dant	20	Marion	C
Burnside	615	Pulaski	M	Danville	11,542	Boyle	C
Burr	150	Rockcastle	C	Darlington (Evarts)		Harlan	M
Butler	590	Pendleton	B	Davistown	56	Woodford	B
Bybee	40	Madison	C	Dawson Springs	2830	Hopkins	W
Caddo	40	Pendleton	B	Dayholt	240	Harlan	M
Cadentown	214	Fayette	B	Defoe	20	Henry	C
Cairo	170	Henderson	W	Delaplain	75	Scott	B
Caleast	10	Madison	C	Depoy	200	Muhlenberg	W
Calhoun	901	McLean	W	Depp	100	Knox	M
California	102	Campbell	B	Disston	368	Webster	W
Callaway	200	Bell	M	Disney	100	Harlan	M
Calvary	80	Marion	C	Dixon	572	Webster	W

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BY *Stephan D. Bue*

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Index by Towns Applicable
To Residential and General Service Rate Schedule

Town	Population	County	Div.	Town	Population	County	Div.
Donnaburg	30	Green	C	Hanson	378	Hopkins	W
Dover	307	Mason	B	Hardyville	249	Hart	C
Drakesboro	907	Muhlenberg	W	Harlan	3318	Harlan	M
Dressen	300	Harlan	M	Harrodsburg	6741	Mercer	C
Duckers	50	Woodford	B	Hartford	1868	Ohio	W
Dulaney	50	Caldwell	W	Heath	70	McCracken	W
Dycusburg	147	Crittenden	W	Hedgeville	35	Boyle	C
Earlington	2321	Hopkins	W	Helena	96	Mason	B
East Bernstadt	950	Laurel	M	Henshaw	330	Union	W
East Pineville	200	Bell	M	High Bridge	245	Jessamine	B
East Union	47	Nicholas	B	High Spine	70	Harlan	M
East View	130	Hardin	C	Hill Top	80	McCreary	M
Echols	100	Ohio	W	Hins	150	Clay	M
Eddyville	1981	Lyon	W	Hinway	230	Knox	M
Elcomb	200	Harlan	M	Hiseville	152	Barren	C
Elizabethtown	11,740	Hardin	C	Hodgenville	2562	Larue	C
Elizaville	148	Fleming	B	Horse Cave	2068	Hart	C
Elk Creek	57	Spencer	C	Hosman	200	Bell	M
Elmburg	50	Shelby	C	Howard Hill	60	Montgomery	B
Elmville	45	Franklin	B	Hulen	150	Bell	M
Elys	30	Bell	M	Huntertown	100	Woodford	B
Emerling (Loyall)		Harlan	M	Hustonville	413	Lincoln	C
Eminence	2225	Henry	C	Butch	150	Bell	M
English	109	Carroll	B	Butchinson	25	Bourbon	B
Eubank	320	Pulaski	M	Ingleaside	30	Ballard	W
Evarts	1182	Harlan	M	Ingram	105	Bell	M
Ewing	520	Fleming	B	Insull	85	Harlan	M
Fairfield	163	Nelson	C	Irvine	2918	Estill	C
Fariston	200	Laurel	M	Island	410	McLean	W
Farmers	215	Rowan	B	Ilsley	200	Hopkins	W
Faywood	292	Woodford	B	Ivy Grove	60	Bell	M
Ferguson	550	Pulaski	M	Jamestown	1020	Russell	C
Ferndale	150	Bell	M	Jeffersonville	700	Montgomery	B
Field	25	Bell	M	Jenson	225	Bell	M
Firmantown	80	Woodford	B	Jimtown	85	Fayette	B
Finchville	168	Shelby	C	Johnsville	105	Bracken	B
Flat Rock	400	Knox	M	Jonestown	67	Fayette	B
Flemingsburg	2483	Fleming	B	Jonesville	135	Grant-Owen	B
Fonde	100	Bell	M	Jordan	100	Fulton	W
Forest Grove	75	Clark	B	Judy	75	Montgomery	B
Forks of Elkhorn	490	Franklin	B	Junction City	1046	Boyle	C
Fort Spring	109	Fayette	B	Kayjay	105	Knox	M
Foster	110	Bracken	B	Kelat	75	Harrison	B
Four Mile	240	Bell	M	Kennedy Bridge	200	Mercer	C
Fox Creek	61	Anderson	C	Kentonia	400	Harlan	M
Frances	140	Crittenden	W	Kenvir	500	Harlan	M
Franklinton	50	Henry	C	Kerrville	68	Bourbon	B
Fredericktown	85	Washington	C	Kettle Island	100	Bell	M
Fradonia	450	Caldwell	W	Keval	274	Ballard	W
Gatum	250	Harlan	M	Kildav	75	Harlan	M
Georgetown	8629	Scott	B	Kings Mountain	300	Lincoln	M
Germanatown	340	Bracken-Mason	B	Kingston	60	Madison	C
Gertrude	40	Bracken	B	Kirksville	60	Madison	C
Gethsemane	364	Nelson	C	Kitts	400	Harlan	M
Ghent	372	Carroll	B	Kuttava	453	Lyon	W
Glencoe	350	Gallatin	B	LaCenter	1044	Ballard	W
Glendale	240	Hardin	C	Lacie	75	Henry	B
Goodnight	21	Barren	C	LaGrange	1713	Oldham	C
Graham	600	Muhlenberg	W	Lair	40	Harrison	B
Grahamville	80	McCracken	W	Lancaster	3230	Garrard	C
Grapevine	200	Hopkins	W	Lawrenceburg	3579	Anderson	C
Gratz	105	Owen	C	Lebanon	5528	Marion	C
Grays	420	Knox	M	Lebanon Jct.	1571	Bullitt	C
Grays Knob	400	Harlan	M	Lebanon	2583	Harrison	B
Great Crossing	96	Scott	B	Lebanon	2583	Grayson	C
Greensburg	1990	Green	C	Lenae	250	Harlan	M
Greenville	50	Clark	B	Lenoxburg	85	Bracken	B
Greenville	3875	Muhlenberg	W	Lexisburg	154	Mason	B
Griderville	28	Barren	C	Lexington	108,137	Fayette	B
Grove Center	130	Union	W	Liberty	265	Casey	M

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SECRETARY OF THE COMMISSION

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**Index by Towns Applicable
To Residential and General Service Rate Schedule**

Town	Population	County	Div.	Town	Population	County	Div.
Liggett	125	Harlan	M	Mt. Vernon	1639	Rockcastle	C
Lily	300	Laurel	M	Munfordville	1233	Hart	C
Linwood	109	Hart	C	Nebo	274	Hopkins	W
Lisman	240	Webster	W	Nelson	200	Muhlenberg	W
Little Creek	75	Bell	M	Nelsonville	160	Nelson	C
Little Georgetown	87	Fayette	B	Nepton	138	Fleming	B
Little Rock	142	Bourbon	B	New Castle	755	Henry	C
Little Texas	93	Fayette	B	New Haven	977	Nelson	C
Livermore	1594	McLean	W	New Hope	178	Nelson	C
Livingston	419	Rockcastle	C	New Liberty	164	Owen	B
Lockport	115	Henry	C	New Richmond	50	Campbell	B
Log Mountain	150	Bell	M	Newtown	135	Scott	B
London	4337	Laurel	M	New Zion	165	Scott	B
Long Ridge	86	Owen	B	Nolin	77	Hardin	C
Long View	612	Hardin	C	Nonesuch	60	Woodford	B
Loretto	985	Marion	C	Normandy	25	Spencer	C
Louellen	50	Harlan	M	North Corbin	1077	Laurel	M
Lowell	20	Garrard	C	No. Middletown	438	Bourbon	B
Loyall	1212	Harlan	M	Nortonville	699	Hopkins	W
Luzerne	200	Muhlenberg	W	Norwood	100	Pulaski	M
Lyons Station	262	Larue	C	Nugym	30	Bell	M
Mackville	225	Washington	C	Oaks	220	Bell	M
Magnolia	623	Larue	C	Onton	75	Webster	W
Mammoth Cave	151	Edmonson	C	Owenton	1280	Owen	B
Manchester	1664	Clay	M	Owingsville	1640	Bath	B
Manitou	100	Hopkins	W	Oxford	90	Scott	B
Mannington	100	Christian	W	Oz	50	McCreary	M
Manse	30	Garrard	C	Page	200	Bell	M
Marsh (Marshes Siding)	650	McCreary	M	Paint Lick	245	Garrard	C
Martwick	165	Muhlenberg	W	Pansy	240	Harlan	M
Marion	3008	Crittenden	W	Paris	7823	Bourbon	B
Mattoxtown	128	Fayette	B	Parksville	250	Boyle	C
Mayo	45	Mercer	C	Path Fork	230	Harlan	M
Mayslick	378	Mason	B	Paynes	28	Scott	B
Maysville	7411	Mason	B	Peaks Mill	100	Franklin	B
McAfee	75	Mercer	C	Perry Park	170	Owen	B
McBrayer	93	Anderson	C	Perryville	730	Boyle	C
McHenry	510	Ohio	W	Peytonia	45	Shelby	C
McKinney	150	Lincoln	C	Peytontown	125	Madison	C
Meldrum	240	Bell	M	Pike View	49	Hart	C
Mentor	150	Campbell	B	Pinckard	100	Woodford	B
Mexico	75	Crittenden	W	Pine Grove	60	Clark	B
Middleburg	200	Casey	M	Pine Hill	120	Rockcastle	C
Middlesboro	11,844	Bell	M	Pine Knot	1000	McCreary	M
Midland	200	Bath	B	Pineville	2817	Bell	M
Midway	1278	Woodford	B	Pisgah	72	Woodford	B
Millford	130	Bracken	B	Pittsburg	245	Laurel	M
Mill Creek	40	Mason	B	Place	150	Knox	M
Milledgeville	100	Lincoln	C	Pleasant Home	40	Owen	B
Millersburg	788	Bourbon	B	Pleasureville	685	Henry	C
Millport	35	Muhlenberg	W	Poindexter	30	Harrison	B
Mill Wood	210	Grayson	C	Ponza	100	Bell	M
Milton	365	Trimble	B	Poole	210	Webster	W
Minerva	105	Mason	B	Port Royal	206	Henry	B
Minorsville	45	Scott	B	Powderly	631	Muhlenberg	W
Miracle	100	Bell	M	Powersville	90	Bracken	B
Moberly	20	Madison	C	Preachersville	118	Lincoln	C
Mogg	20	Muhlenberg	W	Prestonville	219	Carroll	B
Molus	160	Harlan	M	Pride	35	Union	W
Moorefield	87	Nicholas	B	Providence	20	Trimble	B
Moorman	70	Muhlenberg	W	Radcliff	7881	Hardin	C
Morehead	7191	Rowan	B	Ravenna	784	Estill	C
Moreland	150	Lincoln	C	Red Bud	275	Harlan	M
Morgan	68	Fendleton	B	Red House	50	Madison	C
Morganfield	3563	Union	W	Bella	500	Bell	M
Mortons Gap	1169	Hopkins	W	Public Service Commission		McCreary	M
Mortonsville	140	Woodford	B	Rice Station	300	Estill	C
Mt. Eden	210	Spencer	C	Richland	75	Hopkins	W
Mt. Olivet	675	Robertson	B	Richmond	16,861	Madison	C
Mt. Sterling	5083	Montgomery	B	Ridgeway	20	Harlan	M

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**Index by Towns Applicable
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Town	Population	County	Div.	Town	Population	County	Div.
Rineyville	399	Hardin	C	Troy	76	Woodford	B
Robards	350	Henderson	W	Turner's Station	75	Henry	B
Robinson	40	Harrison	B	Tway	90	Harlan	M
Rockport	377	Ohio	W	Twila	50	Harlan	M
Rodgers Gap	35	Scott	B	Tyrone	168	Anderson	C
Round Hill	20	Madison	C	Union Grove	130	Hopkins	W
Rowland	175	Lincoln	C	Uniontown	1255	Union	W
Rowletts	193	Hart	C	Uno	42	Hart	C
Rumsey	300	McLean	W	Upton	552	Hardin	C
Russell Springs	1576	Russell	C	Varilla	180	Bell	M
St. Charles	373	Hopkins	W	Verda	200	Harlan	M
St. Francis	150	Marion	C	Versailles	5612	Woodford	B
St. Mary	150	Marion	C	Vine Grove	2987	Hardin	C
Sacramento	437	McLean	W	Waco	200	Madison	C
Sadieville	350	Scott	B	Waddy	220	Shelby	C
Salem	455	Livingston	W	Wakefield	30	Spencer	C
Salt Lick	494	Bath	B	Walker	80	Knox	M
Salvisa	206	Mercer	C	Wallins	369	Harlan	M
Sanders	203	Carroll	B	Wallsend	400	Bell	M
Sardis	183	Mason	B	Walnut Grove	120	Hopkins	W
Science Hill	470	Fulaski	M	Warren	135	Knox	M
Scottsburg	100	Caldwell	W	Warsaw	1232	Gallatin	B
Sebree	1092	Webster	W	Washington	439	Mason	B
Shakertown	60	Mercer	C	Wasfoto	145	Bell	M
Shannon	38	Mason	B	Waverly	335	Union	W
Sharon	40	Mason	B	Waynesburg	300	Lincoln	M
Sharpsburg	450	Bath	B	Wedonia	48	Mason	B
Shawhan	148	Bourbon	B	West Clifty	20	Grayson	C
Shelby City	350	Boyle	C	West Irvine	415	Estill	C
Shelbyville	4182	Shelby	C	West Paducah	100	McCracken	W
Sibert	150	Clay	M	Wheatcroft	229	Webster	W
Silent Run	180	Hopkins	W	Wheatley	70	Owen	B
Silver Creek	30	Madison	C	White Hall	30	Madison	C
Simpsonville	628	Shelby	C	White Mills	192	Hardin	C
Sims Fork	110	Bell	M	White Oak Junction	55	McCreary	M
Slaughters	400	Webster	W	White Plains	729	Hopkins	W
Smith	200	Harlan	M	White Sulphur	30	Scott	B
Smithfield	185	Henry	C	Whitley City	1060	McCreary	M
Smith Mills	321	Henderson	W	Wickliffe	1211	Ballard	W
Smith Town	350	McCreary	M	Williamsburg	3687	Whitley	M
Somerset	10,436	Fulaski	M	Wilmore	3426	Jessamine	B
Sonora	390	Hardin	C	Winchester	13,402	Clark	B
So. Carrollton	290	Muhlenberg	W	Wisemantown	575	Estill	C
South Irvine	490	Estill	C	Wofford	200	Whitley	M
Sparta	250	Gallatin	B	Woodbine	500	Whitley	M
Spindletop	900	Scott	B	Woodlake	215	Scott	B
Springfield	2961	Washington	C	Woodlawn	60	Nelson	C
Stamping Ground	425	Scott	B	Woodsonville	67	Hart	C
Stanford	2474	Lincoln	C	Worthville	271	Carroll	B
Stearns	1800	McCreary	M	Yamacraw	110	McCreary	M
Stephensburg	312	Hardin	C	Yellow Rock	75	Lee	C
Stepstone	30	Montgomery	B	Yosemite	200	Casey	M
Stonewall	25	Scott	B	Zion	234	Henderson	W
Stony Fork	150	Bell	M	Zion's Hill	160	Woodford	B
Straight Creek	200	Bell	M				
Stringtown	280	Anderson	C				
Sturgis	2210	Union	W				
Sullivan	100	Union	W				
Sulphur	275	Henry	B				
Summit	322	Hardin	C				
Sunshine	1000	Harlan	M				
Swallowfield	50	Franklin	B				
Switzer	300	Franklin	B				
Tateville	100	Fulaski	M				
Taylorville	410	Spencer	C				
Texas	100	Washington	C				
Tinsley	150	Bell	M				
Tonienville	66	Larue	C				
Tott	200	Harlan	M				
Tremont	150	Harlan	M				

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

ELECTRIC RATE SCHEDULE**RS****Residential Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$2.82 per month

Plus an Energy Charge of:

5.017 cents per KWH for the first 100 KWH used per month

4.572 cents per KWH for the next 300 KWH used per month

4.172 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$2.82 per month

Three phase service not less than \$7.25 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 83 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS


Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)


PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

PERMIT TO INSTALL
SECTION 4.1

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 4
Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

BY  Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**FERS****Full Electric Residential Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$3.85 per month

Plus an Energy Charge of:

4.229 cents per KWH for the first 1000 KWH used per month

3.836 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.85 per month

Three phase service not less than \$7.25 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 83 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

Date of Issue: November 6, 2003

Canceling Second Revision of

Original Sheet No. 5

Issued May 13, 2003

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

ELECTRIC RATE SCHEDULE**GS****General Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.11 per month

Plus an Energy Charge of:

- 6.443 cents per KWH for the first 500 KWH used per month
- 5.332 cents per KWH for the next 1,500 KWH used per month
- 4.870 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.11 per month to include the first 20 KW or less of capacity, or (b) \$4.11 per month, plus \$1.64 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.


OCT 31 2003

PURSUANT TO K.P.S.C. ORDER
SECTION 9.11

EXECUTIVE DIRECTOR

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 6
Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**GS****General Service****FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

PRIMARY DISCOUNT

A 5% Primary Discount will be applied to the monthly bill, including the minimum charge, of any primary or transmission voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. The customer, in order to earn the Primary Discount, must own and maintain or, at the Company's option, lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

PUBLIC SERVICE COMMISSION
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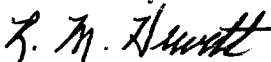
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**CWH****Combined Off Peak Water Heating****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge: \$1.03 per month

Plus an Energy Charge of: 2.665 cents per KWH

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

OFFICIAL SERVICE COMMISSION
OF KENTUCKY

OCT 31 2003

OFFICIAL RECORD KENTUCKY
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Date of Issue: November 6, 2003

Canceling Second Revision of

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Issued May 13, 2003

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered

On and After

October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE

CWH

Combination Off Peak Water Heating

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

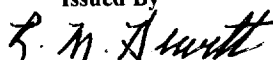
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE

O.P.W.H.

Off Peak Water Heating

This Tariff was discontinued effective January 8, 1990. All Customers served under this Tariff were transferred to Rate Schedule CWH, "COMBINATION OFF-PEAK WATER HEATING."

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OF KENTUCKY
EFFECTIVE

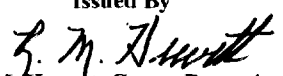
MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 8, 1990

Issued By


R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: January 8, 1990

Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE**RATE 33****Electric Space Heating Rider****AVAILABILITY OF SERVICE**

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE

For all kilowatt-hours used under this schedule during each heating season3.926 cents per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$89.89 per heating season, or less than \$13.10 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

OCT 31 2003


PURSUANT TO 507 KAR 5.01
SECTION 5.1.1

Date of Issue: November 6, 2003
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Original Sheet No. 9
Issued May 13, 2003

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

BY  Date Effective: With Service Rendered
EXECUTIVE DIRECTOR On and After
October 31, 2003

ELECTRIC RATE SCHEDULE**RATE 33****Electric Space Heating Rider****TERMS OF SERVICE (continued)**

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

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OF KENTUCKY
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MAR 01 2000

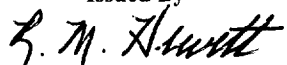
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BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/-/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**A.E.S.****All Electric School****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE

All kilowatt-hours: 3.936¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$19.56 per KW for all connected equipment, except air-conditioning and other individual equipment of one KW or less, but not less than \$196.11 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.


APPROVED SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 2003

ISSUED PURSUANT TO K.P.S.C. ORDER NO. 2003-00068

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 10
Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**A.E. S.****All Electric School****FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

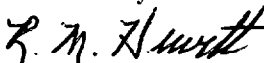
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE

IS

Interruptible Service

THIS TARIFF DISCONTINUED EFFECTIVE JANUARY 1, 1994

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

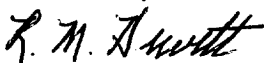
MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 1994

Issued By


R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: January 1, 1994
Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE

IS

Interruptible Service

THIS TARIFF DISCONTINUED EFFECTIVE JANUARY 1, 1994

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 1994

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: January 1, 1994
Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE**CRS****Curtable Service Rider****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available, as a rider to applicable power schedules, to any customer who contracts for not less than 500 KW nor more than 30,000 KW of his total requirements to be subject to curtailment upon notification by the Company. Service under this schedule will be limited to a cumulative 200 MW of curtable load including a maximum cumulative 50 MW of load subject to 75 hours curtailment with a minimum of one hour's notice, a maximum cumulative 50 MW of load subject to 100 hours curtailment with previous day's notice, and a maximum cumulative 50 MW of load subject to 200 hours curtailment with previous day's notice to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

All service to be billed under the base schedule.

	<u>Trans</u>	<u>Pri</u>	<u>Sec</u>
Curtable Demand Credit Per KW			
For 75 or 100 Hours Curtailment	\$1.55	\$1.60	\$1.65
For 150 or 200 Hours Curtailment	\$3.10	\$3.20	\$3.30
Penalty Charge Per KW			
For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.45	\$0.45	\$0.45
For multiple non-compliances in a billing month			
The maximum excess in the current or preceding 11 months	\$0.90	\$.90	\$0.90

DETERMINATION OF MEASURED LOAD

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested curtailment during the month.

Unless another mutually agreeable method is determined between the customer and the Company, the customer and Company shall measure the curtable load using one of the following methods:

- (1) The KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the firm load.
- (2) The lesser of the curtable capacity specified by the customer's contract or the KW maximum load measured during the Company's on-peak operating hours, as specified in the Company's TOD schedules, in the current or most recent month a request for curtailment could have been made less the firm load.
- (3) The lesser of the Curtable capacity specified by the customer's contract or the KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the measured load during a requested curtailment.

The Company reserves the right to place a KVA meter and base the billing on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

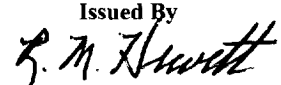
$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bay
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

ELECTRIC RATE SCHEDULE**CSR****Curtailable Service Rider****DETERMINATION OF FIRM LOAD**

The firm load will be based on the firm capacity specified by the customer's contract for curtailable service or the greater of:

- (1) the maximum load as measured during any period of requested curtailment in the billing month, or
- (2) the maximum load as measured during any period of requested curtailment in the preceding 11 billing months.

CURTAILMENT

Upon notification by the Company, the customer will, for the length of the requested curtailment, either reduce customer's load being supplied by the Company to the firm level specified by contract or reduce customer's load being supplied by Company by the Curtailable capacity specified by contract.

Requests for curtailment for those customers contracting for 75 hours of load reduction with a minimum of one hour's notice or 100 hours of load reduction with previous day's notice shall be during the weekday hours, expressed in Eastern Standard Time throughout the company's service territory, of 8:00 a.m. to 12 noon in December, January, and February and of 12 noon to 7:00 p.m. in June, July, August, and September. Similarly, requests for curtailment for customers contracting for 150 hours of load reduction with a minimum of one hour's notice or 200 hours of load reduction with previous day's notice shall be during the hours of 12:00 noon to 7:00 p.m. in May, June, July, August, and September and of 8:00 a.m. to 12 noon in all other months.

The observance of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day will not be subject to requested curtailment.

The total hours of requested curtailment during any 12 consecutive months shall not exceed the hours as set forth in this tariff and as agreed to by contract.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

TERM OF CONTRACT

The term of contract shall be for an initial period of four years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. The Customer may increase the Firm Demand without penalty by prior written notice of his intention and provided the increment of Curtailable Demand remains the same or greater. In the event of termination due to ceasing of business operation, advance notice is not applicable for the contracted curtailable load. For the contracted curtailable load, three years advance notice will be required for any customer ceasing to use the curtailable load increment as firm load.

The contract period shall be on a monthly basis for the first 12 months service is provided under this rider and can be terminated by either party giving 30 days written notice to the other party. During this first year, the penalty charge shall be calculated only on the current billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

Date of Issue: February 21, 2000

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PURSUANT TO 807 KAR 50.11
SECTION 9 (1)
Date Effective: March 1, 2000

R. M. Hewett, Group Executive
Lexington, Kentucky

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE**LRI****Experimental Load Reduction Incentive Rider****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on the Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered on an experimental basis for a period of six years from the effective date of August 1, 2000, for a total maximum contracted load of 10,000 kW.

RATE

Up to \$0.30 per KWH

TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

TERM OF CONTRACT

The minimum term of contract shall be for one year and thereafter until terminated by either party giving at least six months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: July 29, 2003
Canceling First Revision of
Original Sheet No. 11.2
Issued August 1, 2000

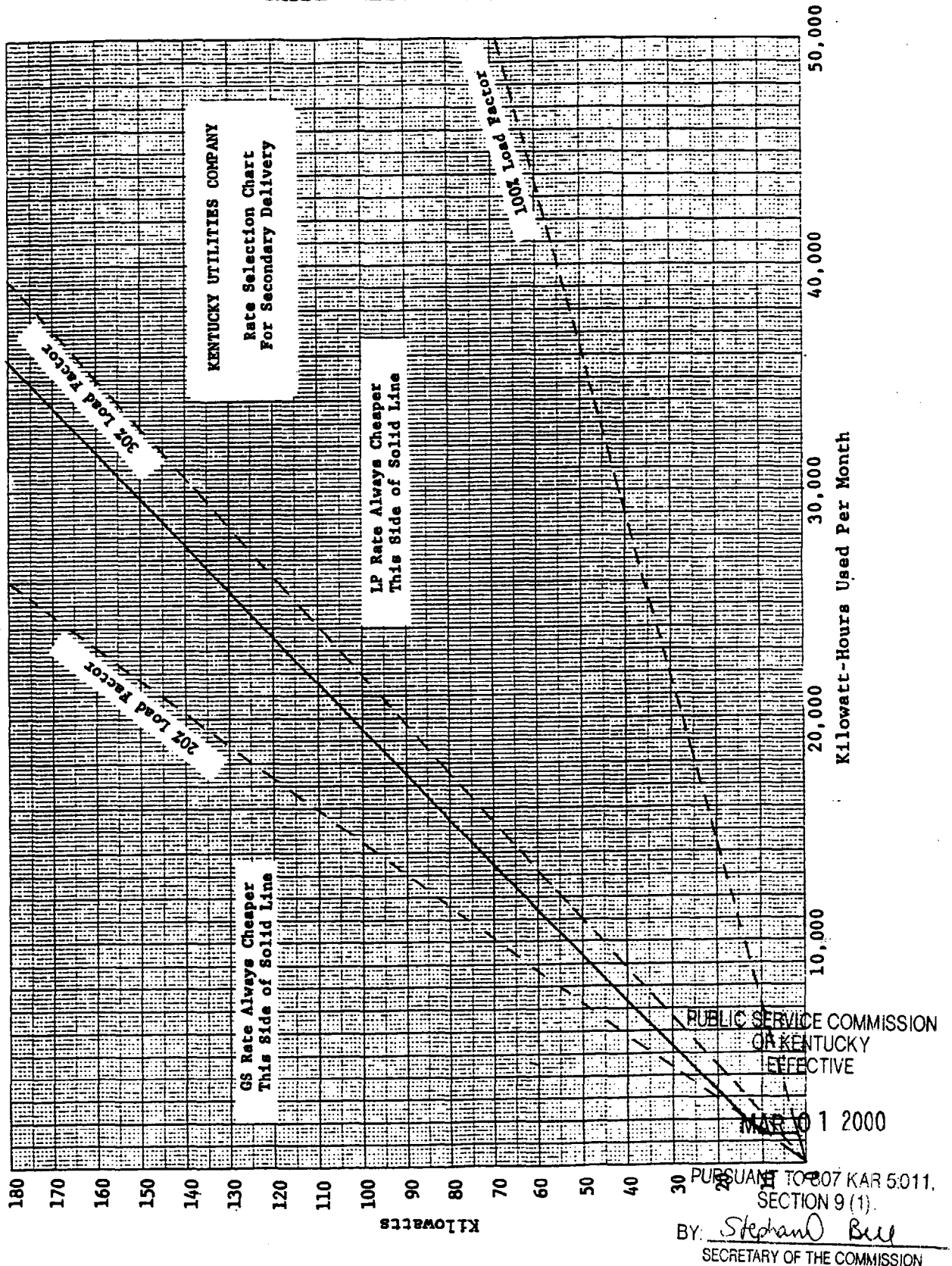
Issued By

Date Effective: August 1, 2003



Michael S. Beer, Vice President
Lexington, Kentucky

RATE SELECTION CHART



Date of Issue: January 1, 1988

Issued By

Date Effective: January 1, 1988
Refilled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

ELECTRIC RATE SCHEDULE**LP****Combined Lighting and Power Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.

\$4.11 per kilowatt of the maximum load in the month, but not less than \$493.20 per year.

Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.

\$3.13 per kilowatt of the maximum load in the month, but not less than \$939.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$2.97 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,782.00 per year.

Plus an Energy Charge of:

2.872 cents per KWH for the first 500,000 KWH used per month.

2.633 cents per KWH for the next 1,500,000 KWH used per month.

2.504 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DECEMBER 1, 2003

PURSUANT TO ORDER OF THE
PUBLIC SERVICE COMMISSION
DECEMBER 1, 2003

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 13
Issued May 13, 2003

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

By Date Effective: With Service Rendered
On and After
October 31, 2003

ELECTRIC RATE SCHEDULE**LP****Combined Lighting and Power Service****MINIMUM ANNUAL CHARGE**

Service under this schedule is subject to an annual minimum of \$49.32 kilowatt for secondary delivery, \$37.56 per kilowatt for primary delivery and \$35.64 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$493.20 per year; Primary delivery, \$939.00 per year; Transmission delivery, \$1,782.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.


RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: November 6, 2003
 Canceling First Revision of
 Original Sheet No. 13.1
 Issued May 13, 2003

Issued By


 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: With Service Rendered
 On and After
 October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**LCI-TOD****Large Commercial/Industrial Time-of-Day Rate****APPLICABLE**

In all territory served by the Company.

AVAILABILITY

Available to, and mandatory for, all commercial and industrial customers served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (4) below.
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$4.14 per KW	\$3.95 per KW
Off-Peak Demand	\$.73 per KW	\$.73 per KW

Energy Charge: 2.210 cents per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.


The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 13-A
Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**LCI-TOD****Large Commercial/Industrial Time-of-Day Rate****RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$49.68 per kilowatt for primary and \$47.40 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) Sixty percent of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$248,400 per year; transmission delivery \$237,000 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.


APPROVED BY THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

DEC 31 2003

IN ACCORDANCE TO K.P.S.C. 100.01
SECTION 9.01

Date of Issue: November 6, 2003
Canceling First Revision of
Original Sheet No. 13.1
Issued June 16, 2000

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**HLF****High Load Factor****APPLICABLE**

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Secondary</u>	<u>Primary</u>
All KW of Monthly Billing Demand	\$5.13 per KW	\$4.79 per KW
Energy Charge: 2.270 cents per KWH		

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**


$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60 percent of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

Date of Issue: November 6, 2003
 Canceling Second Revision of
 Original Sheet No. 14
 Issued May 13, 2003

Issued By

 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: With Service Rendered
 On and After
 October 31, 2003

ELECTRIC RATE SCHEDULE**HLF****High Load Factor****DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days' written notice to the other, prior to the end of any yearly period, of the desire to terminate.

RULES AND REGULATIONS

The customer, in order to earn the Primary service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary voltage delivered. Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as otherwise provided herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**MP****Coal Mining Power Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$3.01 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.67 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

2.881 cents per KWH for the first 500,000 KWH used per month

2.540 cents per KWH for all in excess of 500,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$


MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$36.12 for primary delivery and \$32.04 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$36.12 per kilowatt for primary delivery or \$32.04 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) No less than an amount to be determined by any special investment required to serve.

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 15
Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

ELECTRIC RATE SCHEDULE**MP****Coal Mining Power Service****MONTHLY PAYMENTS**

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed Contract For Electric Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 50:11,
SECTION 9 (1)

BY: *Stephan O. Bell*
Date Effective: *March 1, 2000*

Date of Issue: February 21, 2000

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**LMP - TOD****Large Mine Power Time-of-Day Rate****APPLICABLE**

In all territory served by the Company.

AVAILABILITY

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$4.14	\$3.80
Off-Peak Demand	\$.73	\$.73

Energy Charge: 2.094 cents per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.


Date of Issue: November 6, 2003

Canceling Second Revision of

Original Sheet No. 15-A

Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered

On and After

October 31, 2003

ELECTRIC RATE SCHEDULE**LMP - TOD****Large Mine Power Time-of-Day Rate****MINIMUM ANNUAL BILL**

Not less than the greater of (a), (b), or (c) as follows:

- (a) \$49.68 for primary delivery and \$45.60 per kilowatt for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 KW.
- (b) \$49.68 per kilowatt for primary delivery and \$45.60 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months, should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90 percent either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

Customer must own and maintain or, at Company's option, lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.


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Canceled First Revision of

Original Sheet No. 15.1-A

Issued June 16, 2000

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Lexington, Kentucky

Date Effective: With Service Rendered

On and After

October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**M****Water Pumping Service****AVAILABILITY OF SERVICE**

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$10.27 per month

Plus an Energy Charge of:

4.631 cents per KWH for the first 10,000 KWH used per month.

3.917 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.85 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.69 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.


Date of Issue: November 6, 2003

Canceling Second Revision of

Original Sheet No. 16

Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

ELECTRIC RATE SCHEDULE**ST. LT.****Street Lighting Service****AVAILABILITY**

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

- DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
- The system will be either series or multiple at the option of the Company.
- Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE


	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
*INCANDESCENT SYSTEM			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.11	\$ 2.72
2,500 " "	.201 KW/Light	2.57	3.32
4,000 " "	.327 KW/Light	3.68	4.56
6,000 " "	.447 KW/Light	4.89	5.87
10,000 " "	.690 KW/Light	6.57	8.07
MERCURY VAPOR			
3,500 Lumens (approximately)	.126 KW/Light	\$ 5.36	\$ 7.60
7,000 " "	.207 KW/Light	6.19	8.30
10,000 " "	.294 KW/Light	7.14	9.01
20,000 " "	.453 KW/Light	8.39	9.89
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.68	\$ 7.13
5,800 " "	.083 KW/Light	5.08	7.53
9,500 " "	.117 KW/Light	5.72	8.35
22,000 " "	.242 KW/Light	8.44	11.06
50,000 " "	.485 KW/Light	13.62	16.23


NOTE: *INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DIRECTOR

OCT 31 2003

Date of Issue: November 6, 2003
Canceling Second Revision of
Original Sheet No. 17
Issued May 13, 2003

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003
BY  EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

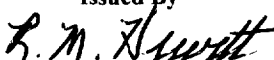
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bill
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**DEC. ST. LT.****Decorative Street Lighting Service****AVAILABILITY**

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **FURNISHED EQUIPMENT FOR ACORN, COACH, COLONIAL, CONTEMPORARY, OR GRANVILLE INSTALLATIONS (SERVED UNDERGROUND):**

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE**HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING**

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.74
Acorn (Historic Pole)	4,000	0.060	\$15.28
Acorn (Decorative Pole)	5,800	0.083	\$10.24
Acorn (Historic Pole)	5,800	0.083	\$15.77
Acorn (Decorative Pole)	9,500	0.117	\$10.87
Acorn (Historic Pole)	9,500	0.117	\$16.41
Colonial	4,000	0.060	\$ 6.42
Colonial	5,800	0.083	\$ 6.83
Colonial	9,500	0.117	\$ 7.40
Coach	5,800	0.083	\$23.47
Coach	9,500	0.117	\$24.09
Contemporary	5,800	0.083	\$11.80
Contemporary	9,500	0.117	\$14.05
Contemporary	22,000	0.242	\$16.29
Contemporary	50,000	0.485	\$21.09
Gran Ville	16,000	0.150	\$35.84
Gran Ville Accessories:			
* Single Crossarm Bracket			\$15.24
Twin Crossarm Bracket			\$16.96
24 Inch Banner Arm			\$ 2.64
18 Inch Banner Arm			\$ 2.43
Flagpole Holder			\$ 1.12
Post-Mounted Receptacle			\$15.62
Base-Mounted Receptacle			\$15.27
** Additional Receptacles			\$ 2.16
Planter			\$ 3.66

* For Existing Poles Only

** For 2 Receptacles on Same Pole


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Original Sheet No. 17-A

Issued May 13, 2003

Issued By


 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: With Service Rendered

On and After

October 31, 2003

ELECTRIC RATE SCHEDULE

DEC. ST. LT.

Decorative Street Lighting Service (Cont.)

STORAGE PROVISION

If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50 % will apply to the monthly rate per light.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

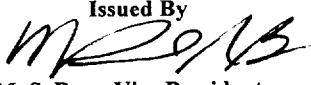
JUN 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

Date of Issue: April 27, 2001

Issued By


M. S. Beer, Vice President
Lexington, Kentucky

Date Effective: ~~May~~ 1, 2001

June

ELECTRIC RATE SCHEDULE**P. O. Lt.****Private Outdoor Lighting****APPLICABLE**

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

CHARACTER OF SERVICE

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE**STANDARD (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$7.12
Cobra Mercury Vapor	20,000**	.453	\$ 8.41
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.05
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.62
Cobra High Pressure Sodium	22,000*	.242	\$ 8.44
Cobra High Pressure Sodium	50,000*	.485	\$13.62

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.60
Directional High Pressure Sodium	22,000*	0.242	\$ 7.93
Directional High Pressure Sodium	50,000*	0.485	\$12.08

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

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 Original Sheet No. 18
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Issued By

Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: With Service Rendered
 On and After
 October 31, 2003

EXECUTIVE DIRECTOR

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**P. O. Lt.****Private Outdoor Lighting****METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING**

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$8.27
Directional Fixture With Wood Pole	12,000	0.207	\$10.10
Direction Fixture With Metal Pole	12,000	0.207	\$16.10
Directional Fixture Only	32,000	0.450	\$11.46
Directional Fixture With Wood Pole	32,000	0.450	\$13.30
Directional Fixture With Metal Pole	32,000	0.450	\$19.29
Directional Fixture Only	107,800	1.080	\$23.67
Directional Fixture With Wood Pole	107,800	1.080	\$26.22
Directional Fixture With Metal Pole	107,800	1.080	\$31.50
Contemporary Fixture Only	12,000	0.207	\$ 9.29
Contemporary Fixture With Metal Pole	12,000	0.207	\$17.13
Contemporary Fixture Only	32,000	0.450	\$12.90
Contemporary Fixture With Metal Pole	32,000	0.450	\$20.73
Contemporary Fixture Only	107,800	1.080	\$26.04
Contemporary Fixture With Metal Pole	107,800	1.080	\$33.88

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.


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Original Sheet No. 18-A

Issued May 13, 2003

Issued By


 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: With Service Rendered

On and After

October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**P. O. Lt.****Private Outdoor Lighting****DECORATIVE HPS (SERVED UNDERGROUND)**

Acorn Decorative	4,000	0.060	\$9.74
Acorn Historic	4,000	0.060	\$15.28
Acorn Decorative	5,800	0.083	\$10.24
Acorn Historic	5,800	0.083	\$15.77
Acorn Decorative	9,500	0.117	\$10.88
Acorn Historic	9,500	0.117	\$16.42
Colonial	4,000	0.060	\$6.42
Colonial	5,800	0.083	\$6.83
Colonial	9,500	0.117	\$7.40
Coach	5,800	0.083	\$23.47
Coach	9,500	0.117	\$24.09
Contemporary	5,800	0.083	\$11.80
Contemporary	9,500	0.117	\$14.05
Contemporary	22,000 *	0.242	\$16.29
Contemporary	50,000 *	0.485	\$21.09
Gran Ville	16,000	0.150	\$35.84

Gran Ville Accessories:

*** Single Crossarm Bracket	\$15.24
Twin Crossarm Bracket	\$16.96
24 Inch Banner Arm	\$2.64
18 Inch Banner Arm	\$2.43
Flagpole Holder	\$1.12
Post-Mounted Receptacle	\$15.82
Base-Mounted Receptacle	\$15.27
**** Additional Receptacle	\$2.16
Planter	\$3.66

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50 % will apply to the monthly rate per light.

NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE**** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990******* FOR EXISTING POLES ONLY******** FOR 2 RECEPTACLES ON SAME POLE**PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

OCT 31 2003

JURISDICTION OF THE COURT OF APPEALS
IN THE CIRCUIT COURT OF THE FIRST JUDICIAL CIRCUIT
OF THE STATE OF KENTUCKY


Date of Issue: November 6, 2003

Canceling Third Revision of

Original Sheet No. 18-B

Issued May 13, 2003

Issued By


 Michael S. Beer, Vice President
 Lexington, Kentucky

BY

 Date Effective: With Service Rendered
 On and After
 October 31, 2003

ELECTRIC RATE SCHEDULE**P. O. Lt.****Private Outdoor Lighting (Cont.)****DUE DATE OF BILL**

Payment is due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvage material, prorated on the basis of the remaining portion of the 5-year period.

Signed contracts will not be required when the fixture(s) are placed on existing pole with a 120 volt source.

RULES AND REGULATIONS

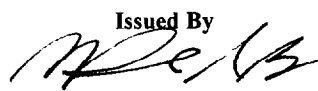
1. Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4. The Company shall own and maintain all facilities required in providing this service, except as noted above.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

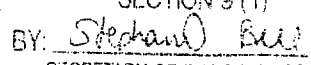
Date of Issue: April 27, 2001

Issued By


M. S. Beer, Vice President
Lexington, Kentucky

PURSUANT TO 207 KAR 60.01 June 1, 2001

SECTION 9 (1)

BY: 
STEPHAN B. BUI
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE**C.O.L.T.****Customer Outdoor Lighting****APPLICABLE**

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

*\$5.12 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light

**\$6.25 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light

**\$7.14 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE: *Restricted to those fixtures in service on December 15, 1971

**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE


Date of Issue: November 6, 2003

Canceled Second Revision of

Original Sheet No. 18.1

Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

ELECTRIC RATE SCHEDULE**Lighting KWH****Determination of Energy Consumption****APPLICABLE**

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge of credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HRS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

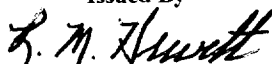
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE**73****Rider For Welding And Other Intermittent And Fluctuating Loads****APPLICABLE**

In all territory served by Company.

AVAILABILITY

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging or higher."

PROTECTION OF SERVICE

"The Company cannot render service to any Customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers."

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device."

"Where the Customer's use of service is intermittent, or subject to violent fluctuations, or produces unacceptable levels of harmonic current, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence, or fluctuation, or harmonic current."

When Compliance with the Company's Rules and Regulations requires the Customer to furnish corrective equipment for the purpose of protecting service to Company's other Customers by increasing the power factor of and/or reducing the intermittence, or fluctuations, or controlling the customer generated harmonic currents in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent, or widely fluctuating loads, or unacceptable harmonic currents, without correction, in which case the Customer will pay the following rate to the Company:

RATE

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such equipment is used intermittently so that the KW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM

As determined by this Rider and the Rate Schedule to which it is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other Customers of the Company.

MAR 01 2000

PURSUANT TO ORDER OF THE
PUBLIC SERVICE COMMISSION
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE**For Seasonal and/or Temporary Electric Service****APPLICABLE**

In all territory served by Company.

AVAILABILITY

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$3.99 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

PURSUANT TO KRS 807.0011,
SECTION 9 (1)

BY: Stephan D. Brey
SECRETARY OF THE PUBLIC SERVICE COMMISSION

Date of Issue: June 16, 2000
Canceling Original Sheet No. 21
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE**Rate SQF****Cogeneration and Small Power Producer****AVAILABILITY**

In all territory served by Company.

APPLICABLE

This Rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: Time-Differentiated Rate

- | | | |
|--|----------------------|---|
| 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | 1.843 cents per KWH. | R |
| 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | 1.683 cents per KWH. | I |
| 3. During all other hours (off-peak hours), | 1.515 cents per KWH. | I |

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: Non-Time-Differentiated Rate

For all KWH purchased by Company	1.575 cents per KWH.	I
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SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having the burden of proof in all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

JUN 10 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Date of Issue: May 10, 2002
Canceling Original Sheet No. 22
Issued March 18, 1999

Issued By

BY Stenhouse Date Effective: June 10, 2002
SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE**Rate SQF****Cogeneration and Small Power Producer**

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

DUE DATE OF BILL

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.

3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.

4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, in any manner in connection with Seller's generator, equipment, facilities or system or the operation of the same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

MAR 01 2000

BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

Date of Issue: November 14, 1986

Issued By

Date Effective: December 5, 1986

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 9456

ELECTRIC RATE SCHEDULE**Rate SQF****Cogeneration and Small Power Producer**

5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that the Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.

7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.

8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.

9. Seller will notify Company's Energy Control Center at Dix Dam prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.

10. Company reserves the right to curtail a purchase from Seller when:

- (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
- (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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RULES AND REGULATIONS

MAR 01 2000

Except as provided herein, conditions or operations will be as provided in Company's Rules and Regulations or Terms and Conditions.


PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Date of Issue: November 14, 1986

Issued By

Date Effective: December 5, 1986

Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 9456

ELECTRIC RATE SCHEDULE**Rate LQF****Cogeneration and Small Power Producer****AVAILABILITY**

In all territory served.

APPLICABLE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIESEnergy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to the Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to the Company from the inter-utility market (which includes both energy and capacity charges) less the Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i , the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and the Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i , C_{KU} represents the Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan Bui*
SECRETARY OF THE COMMISSION

Date of Issue: March 18, 1999

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: April 17, 1999
Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE**Rate LQF****Cogeneration and Small Power Producer**

1. System demand is less than or equal to the Company's capacity:
 $D_1 \leq C_{KU}; CAP_i = 0$
2. System demand is greater than the Company's capacity but less than or equal to the total of the Company's capacity and the capacity provided by a QF:
 $C_{KU} < D_i \leq [C_{KU} + C_{QF}]; CAP_i = C_M$
3. System demand is greater than the total of the Company's capacity and the capacity provided by a QF:
 $D_i > [C_{KU} + C_{QF}]; CAP_i = C_{QF}$

PAYMENT

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 10 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be **PUBLIC SERVICE COMMISSION OF KENTUCKY** **EFFECTIVE**

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased. **MAR 01 2000** **PURSUANT TO 807 KAR 5.011, SECTION 9(1)**
2. A qualifying facility operating in parallel with the Company must **demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.** **By: Stephen D. Bell** **SECRETARY OF THE COMMISSION**
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.

Date of Issue: March 18, 1999

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
 Lexington, Kentucky

Date Effective: April 17, 1999

Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE

NMS

Net Metering Service

APPLICABLE

In all territory served by the Company on a trial basis for 36 months from the effective date of March 14, 2002.

AVAILABILITY OF SERVICE

Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind or hydro energy, in parallel with the Company's electric system to provide all or part of their electrical requirements, and who execute the Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 10 kilowatts for residential customers and 25 kilowatts for non-residential customers. This tariff will be made available on a pilot program basis to the first 25 customers who execute and submit a Net Metering Program Notification Form. To participate in the program, a customer shall begin service during the first two years of the trial.

NOTIFICATION

The customer shall submit a completed Net Metering Program Notification Form to the company at least 30 days prior to the date the customer intends to interconnect his generator to the company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless the company provides notification of non-compliance to the tariff, prior to the 31st day.

METERING AND BILLING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions. If electricity generated by the customer and fed back to the Company's system exceeds the electricity supplied to the customer from the system during a net metering period, the customer shall receive no compensation from the Company unless the customer has entered into a purchase power contract with the Company. If electricity generated by the customer and fed back to the system exceeds the electricity supplied to the customer from the system during any billing period, resulting in a Billing Period Credit, the customer shall be required to pay only the non-energy charges for that billing period. Any excess net generation by the customer shall be accumulated, carried forward and applied at the first opportunity to any billing periods having positive net consumption. Any accumulated Billing Period Credits remaining unused at the end of a net metering period shall be carried forward into the next net metering period only to the extent that such accumulated Billing Period Credits carried forward do not exceed the net metering customer's positive net consumption for the current net metering period. Net metering service shall be measured using a single meter or, as determined by the Company, additional meters.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 10 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$300,000 for the liability of the insured against loss arising out of the use of a generator, and for a generator with a rated capacity exceeding 10 kilowatts such coverage shall be in the amount of at least \$300,000.

Date of Issue: April 12, 2002

Issued By

Date Effective: March 14, 2002

Michael S. Beer, Vice President
Lexington, Kentucky

BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

Issued By Authority of KP.S.C. Order dated 3/14/02 in Case No. 2001-00304

ELECTRIC RATE SCHEDULE

NMS

Net Metering Service

N

ADDITIONAL CONTROLS AND TESTS

The company may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from the Company and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims, or injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from the Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.


MAR 14 2002

Date of Issue: April 12, 2002

Issued By

PURSUANT TO 807 KAR 5.011.

Date Effective: March 14, 2002

BY *Stephan B. Bell*
SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President
Lexington, Kentucky

Issued By Authority of KP.S.C. Order dated 3/14/02 in Case No. 2001-00304

ELECTRIC RATE SCHEDULE

NMS

Net Metering Service

N

CONDITIONS OF INTERCONNECTION

A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:

1. The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3. A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4. The vendor has certified, by signing the Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5. The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection.
6. For non-static inverter-connected generators, the customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company may impose a fee on the customer of no more than \$50 for such inspection.

DEFINITIONS

"Billing period" shall be the time period between the dates on which the Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

"Net metering period" shall be each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the generator with the company's facilities.

RULES AND REGULATIONS

Except as provided herein, service will be provided under the Company's Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 2002

Date of Issue: April 12, 2002

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: March 14, 2002

FORBIDDEN TO 607 KAR 5.011,
SECTION 9 (1)
BY (Signature) SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

NMS

Net Metering Service

N

Net Metering Program Notification Form

INTERCONNECTION NOTIFICATION

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY:

Section 1. Applicant Information

Name: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone Number: _____
LG&E Account Number: _____

Section 2. Generating Facility Information

Generator Type (check one): Solar _____, Wind _____, Hydro _____
Generator Manufacturer, Model Name & Number: _____

Power Rating in Kilowatts: AC: _____ DC: _____
Inverter Manufacturer, Model Name & Number: _____

Battery Backup? (yes or no) _____

Section 3. Installation Information

Installation Date: _____ Proposed Interconnection Date: _____

Section 4. Certifications

1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741:
Signed (Vendor): _____ Date: _____
Name (printed): _____ Company: _____
Phone Number: _____
2. The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
Signed (Licensed Electrician): _____ Date: _____
License Number: _____ Phone Number: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____
3. Utility signature signifies only receipt of this form.
Signed (Utility Representative): _____
Date: _____

I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Signature of Applicant _____

MAR 14 2002

Date of Issue: April 12, 2002

Issued By

Date Effective: March 14, 2002

Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

BY: *Stephen D. Bill*
SECRETARY OF THE COMMISSION

Issued By Authority of KP.S.C. Order dated 3/14/02 in Case No. 2001-00304

CATV - RC**Cable Television Attachment – Rental Charge****APPLICABLE**

In all territory served by Company (by means of Company-owned pole routes).

AVAILABILITY

Where a cable television system operator has proper authorization to provide cable television service in a given area (hereinafter "Customer"), the Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement and an Application and Permit form supplied by Company.

RENTAL CHARGE

Rental charge of \$2.71 per year for each attachment to pole, subject to annual adjustment as provided below.

RENTAL CHARGE ADJUSTMENT

The rental charge stated above is subject to change by the Company upon 20 days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the investment in facilities, or a change in the Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Rental Charge will not be made more often than once in any 12-month period and will apply to the next semi-annual billing period.

BILLING

Rental charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Payment will be due within 10 days from date of bill.

TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than 1 year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than 6 months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Rental Schedule and the Company's Rules and Regulations or Terms and Conditions for Cable Television Attachments. The Company's general Rules and Regulations or Terms and Conditions shall be applicable, to the extent they are not inconsistent with the special provisions of this Rental Schedule, Cable Television Attachment Agreement, the Application and Permit form, and the Company's Terms and Conditions applicable to Pole Attachments.

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Date of Issue: November 8, 1983

Issued By

Date Effective: January 1, 1984

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 251

ELECTRIC RATE SCHEDULE**FUEL ADJUSTMENT CLAUSE**

- (1) The charge per KWH delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:


$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
- (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve months ending May 2002 and the base fuel factor is 1.494 cents per KWH.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2002-00433 dated April 23, 2003, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of May 2003.

Date of Issue: May 13, 2003
 Canceling Original Sheet No. 24
 Issued February 21, 2000

Issued By


 Michael S. Beer, Vice President
 Lexington, Kentucky

MAY 01 2003
 Date Effective: May 1, 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY 
 EXECUTIVE DIRECTOR

Issued Pursuant to K.P.S.C. Order of 4/23/03 in Case No. 2002-00433

ELECTRIC RATE SCHEDULE**ES****Environmental Surcharge****APPLICABLE**

In All of the Company's service territory.

AVAILABILITY

This rate schedule shall apply to electric rate schedules RS, FERS, GS, CWH, Rate 33, AES, LP, LCI-TOD, HLF, LMP-TOD, M, ST. LT., DEC. LT., P.O. LT., C.O. LT., SEASONAL/TEMPORARY RIDER, WESTVACO, and NORTH AMERICAN STAINLESS (NAS)

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$\text{CESF} = \text{E(m)} / \text{R(m)}$$

$$\text{MESF} = \text{CESF} - \text{BESF}$$

MESF = Monthly Environmental Surcharge Factor

CESF = Current Environmental Surcharge Factor

BESF = Base Environmental Surcharge Factor

Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

- 1) For the 1994 Plan $\text{E(m)} = [(\text{RB} / 12) (\text{ROR}) + (\text{ROR} - \text{DR}) (\text{TR} / (1 - \text{TR}))] + \text{PCOE} - \text{BAS}$
 - a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plan in Service, Accumulated Depreciation, and Deferred Taxes already included in base rates.
 - b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Debt.
 - c) Where PCOE is the Pollution Control Operating Expenses [Incremental O&M Expenses (+/-), Depreciation and Amortization Expense, Property Taxes, Insurance Expense, Emission Allowance Expense, and Surcharge Consultant Fee.]
 - d) BAS is the Net Proceeds from By-products and Allowance Sales.
- 2) For all Post-1994 Plans, $\text{E(m)} = [(\text{RB}/12) (\text{ROR} + (\text{ROR} - \text{DR}) (\text{TR} / (1 - \text{TR}))] + \text{OE}$
Where:
 - a) RB is the Total Environmental Compliance Rate Base excluding the 1994 Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates.
 - b) Where ROR is the Rate of Return in Environmental Compliance Rate Base, designated as the overall rate of return [cost of short term debt, accounts receivable financing, long term debt, preferred stock, and common equity]
 - c) Where DR is the Debt Rate [cost of short term debt, accounts receivable financing, and long term debt]
 - d) Where TR is the Composite Federal and State Income Tax Rate.
 - e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439 and 2002-146.
- 3) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Net Jurisdictional E(m)
- 4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.
- 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.


Date of Issue: November 6, 2003

Canceling Second Revision of

Original Sheet No. 24.1

Issued February 21, 2002

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

Issued Pursuant to K.P.S.C. Order of 10/17/03 in Case No. 2003-00068

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

OCT 31 2003

PURSUANT TO K.P.S.C. ORDER
SECTION 4.01

ELECTRIC RATE SCHEDULE**MSR****Merger Surcredit Rider****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

To Kentucky Utilities Company Electric Rate Schedules RS, FERS, GS, CWH, 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M, ST.LT., P.O.LT., C.O.LT., and SEASONAL/TEMPORARY SERVICE RIDER, excluding those customers receiving their one-time payment of the surcredit amount under the settlement agreement in PSC Case No. 2002-00429.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period beginning July 1, 1998.

	Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,008,699	0.972%
Year 2	\$ 8,764,133	1.387%
Year 3	\$11,824,431	1.836%
Year 4	\$12,978,580	1.979%
Year 5	\$14,287,560	2.139%
Year 6	\$17,898,933	2.646%*
Year 7	\$17,898,933	2.568%
Year 8	\$17,898,933	2.503%
Year 9	\$17,898,933	2.442%
Year 10	\$17,898,933	2.389%


*Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00429.

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the tenth distribution year.

TERMS OF DISTRIBUTION


- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over- or under-distributions.

Date of Issue: November 3, 2003
 Canceling First Revision of
 Original Sheet No. 24.2
 Issued January 13, 2003

Issued By

 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: October 16, 2003

PURSUANT TO 807 KAR 5.01
 SECTION 9.01

BY 
 EXECUTIVE DIRECTOR

Issued Pursuant to K.P.S.C. Order Dated October 16, 2003 in Case No. 2002-00429

ELECTRIC RATE SCHEDULE

MSR

Merger Surcredit Rider

- (3) The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (4) The Company shall file a plan with the PSC midway through Year 10 of this schedule to address the future disposition of the Merger Surcredit and pending a final order from the Commission in that proceeding, the Merger Surcredit shall remain in effect.

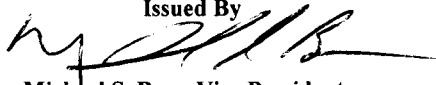
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 16 2003

PURSUANT TO 807 KAR 0011
SECTION 9(1)BY 
EXECUTIVE DIRECTOR

Date of Issue: November 3, 2003
Canceling Original Sheet No. 24.2-A
Issued January 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: October 16, 2003

STANDARD RIDER

VDSR

Value Delivery Surcredit Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To Kentucky Utilities Company Electric Rate Schedules RS, FERS, GS, CWH, 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M, ST.LT., P.O.LT., C.O.LT., SEASONAL/TEMPORARY SERVICE RIDER, AND WESTVACO

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period.

	Net Savings To be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 480,000	0.85%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 640,000	0.10%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$2,360,000	0.33%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$2,880,000	0.38%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$3,360,000	0.45%
Year 6, Jan 1, 2006 to Mar 31, 2006	\$ 840,000	0.44%

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over- or under-distributions.
- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Value Delivery Surcredit shall be withdrawn with application of the final Balancing Adjustment following Year 6.

Date of Issue: January 21, 2002
Canceling Second Revision of
Original Sheet No. 24.3
Issued December 7, 2001

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Bills Rendered

BY: *Stephanie B. [Signature]*
December 3, 2001
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE**VFD****Volunteer Fire Department Service****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$3.85 per month

Plus an Energy Charge of:

4.229 cents per KWH for the first 1,000 kwh used per month

3.836 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause,
Environmental Surcharge,
Merger Surcredit Rider,
Value Delivery Surcredit,
Earning Sharing Mechanism,
Demand Side Management Cost Recovery Mechanism
Franchise Fee

Sheet No. 24

Sheet No. 24.1

Sheet No. 24.2

Sheet No. 24.3

Sheet No. 24.4

Sheet No. 24.5

Sheet No. 25.2

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

OCT 31 2003

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

PURSUANT TO KRS 5.01
SECTION 5.01

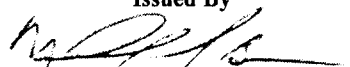
Date of Issue: November 6, 2003

Canceling Third Revision of

Original Sheet No. 24.3-A

Issued May 13, 2003

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered

On and After
October 31, 2003

KENTUCKY UTILITIES COMPANY

**First Revision of Original Sheet No. 24.3-B
P.S.C. No. 12**

CANCELED AND WITHDRAWN

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 01 2001

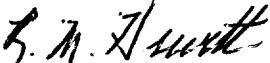
**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

**Date of Issue: January 1, 2001
Canceling Original Sheet No. 24.3-B
Issued February 21, 2000**

Issued By

Date Effective: January 1, 2001


**R. M. Hewett, Group Executive
Lexington, Kentucky**

KENTUCKY UTILITIES COMPANY

**First Revision of Original Sheet No. 24.3-C
P.S.C. No. 12**

D

CANCELED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 2001

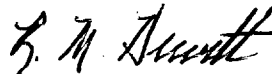
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 2001
Canceling Original Sheet No. 24.3-C
Issued February 21, 2000

Issued By

Date Effective: January 1, 2001


R. M. Hewett, Group Executive
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY

**First Revision of Original Sheet No. 24.3-D
P.S.C. No. 12**

D

CANCELED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 2001

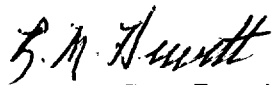
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 2001
Canceling Original Sheet No. 24.3-D
Issued February 21, 2000

Issued By

Date Effective: January 1, 2001


R. M. Hewett, Group Executive
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY

First Revision of Original Sheet No. 24.3-E
P.S.C. No. 12

D

CANCELED AND WITHDRAWN

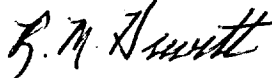
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 2001
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Issued February 21, 2000

Issued By

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Lexington, Kentucky

Date Effective: January 1, 2001

KENTUCKY UTILITIES COMPANY

First Revision of Original Sheet No. 24.3-F
P.S.C. No. 12

D

CANCELED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

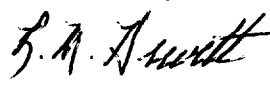
JAN 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 1, 2001
Canceling Original Sheet No. 24.3-F
Issued February 21, 2000

Issued By


R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: January 1, 2001

ELECTRIC RATE SCHEDULE**ESM****Earnings Sharing Mechanism****APPLICABLE**

In all territory served by the Company.

AVAILABILITY OF SERVICE

To all electric rate schedules, excluding the Rider for Interruptible Service.

RATE

The monthly billing amount computed under each of the rate schedules to which this mechanism is applicable, the associated Fuel Adjustment Clause billing, the associated Environmental Surcharge billing, and the associated Merger Surcredit Rider billing shall be adjusted by a percentage factor which shall be calculated in accordance with the following formula:

$$\text{Earning Sharing Mechanism Factor} \quad \text{ESMF} = (\text{RA} + \text{BA}) / \text{AR} \%$$

Where:

(RA) is the **Revenue Adjustment** from the Current Reporting Period.

(BA) is the **Balancing Adjustment** which reconciles any over- or under-provision of the RA from the Prior Adjustment Year.

(AR) is the **Actual Revenue** for Current Reporting Year.

DEFINITIONS:

- (1) **Current Reporting Period** shall be a calendar year.
- (2) **Prior Reporting Period** shall be the calendar year immediately preceding the Current Reporting Period.
- (3) **Current Adjustment Year** shall be the twelve months beginning with the first April billing cycle following the Current Reporting Period.
- (4) **Prior Adjustment Year** shall be the twelve months ending on the last March billing cycle following the Current Reporting Period.

TERMS AND CONDITIONS

- (1) The operation and calculations associated with the Earnings Sharing Mechanism shall be pursuant to the Commission's Orders in P.S.C. Case Nos. 98-474 and 2001-055.
- (2) An Earnings Sharing Mechanism Report will be filed on the 1st of March following a Current Reporting Period. The first Current Reporting Period subject to this tariff shall be the calendar year 2000.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

APR 12 2002

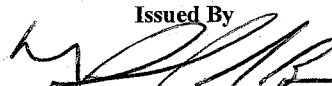
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

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Date of Issue: March 12, 2002
Canceling First Revision of
Original Sheet No. 24.4
Filed June 16, 2000

Issued By


Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: April 12, 2002

Issued Pursuant to K.P.S.C. Order of 12/03/01 in Case No.2001-055

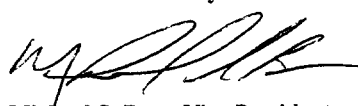
ELECTRIC RATE SCHEDULE**ESM****Earnings Sharing Mechanism**

- (3) The Earnings Sharing Mechanism Report's determination of the return on equity will
- a) exclude all revenues and expenses associated with the Fuel Adjustment Clause and the Environmental Surcharge,
 - b) contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
 - c) share any revenue surplus or deficit outside of the deadband, 60% KU and 40% ratepayers.
- (4) The Earnings Sharing Mechanism Report will contain
- a) the calculation of the adjusted revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final orders in Case Nos. 98-474, 2001-055 and 2002-00072. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of KU's merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.
 - b) the calculation of the adjusted capitalization, capital structure, and the cost rates for debt and preferred stock.
 - c) the calculation of the rate of return on common equity reflecting the adjusted net operating income, the adjusted capitalization, adjusted capital structure, and the Current Reporting Period cost rates for debt and preferred stock.
 - d) the calculation of the revenue requirement for the Current Reporting Period based on the upper and lower points of the deadband. This calculation will reflect the adjusted financial data described above.
 - e) a comparison of the adjusted net operating income to the upper and lower point revenue requirements, a calculation of the amount of sharing with or collection from (Revenue Adjustment) ratepayers, and a determination of the Earnings Sharing Mechanism Factor to be applied to ratepayers' bills. The Revenue Adjustment used to compute the Earning Sharing Mechanism Factor will be applied in the first April billing cycle following the Current Reporting Period, if applicable.
- (5) The Balancing Adjustment will be used to compute the Earning Sharing Mechanism Factor to be applied in the second through twelfth months of the Current Adjustment Year. This calculation will be filed ten days prior to the first billing cycle of the second month of the Current Adjustment Year.
- (6) This schedule will be subject to Commission audit at the beginning of the third Current Reporting Period, 2002, and is effective for the Current Reporting Periods 2003, 2004, and 2005. Should the Commission order the Earning Sharing Mechanism cease to be effective, the Earning Sharing Mechanism will be withdrawn with completion of application of a final Balancing Adjustment.

Date of Issue: January 15, 2003
 Canceling Third Revision of
 Original Sheet No. 24.5
 Issued October 28, 2002

Issued By

Date Effective: January 2, 2003


 Michael S. Beer, Vice President
 Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/14/03 in Case No. 2002-00472

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DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO: Residential Service Rate RS, Full Electric Residential Rate FERS, General Service Rate GS, Light & Power Rate LP, Large Commercial & Industrial Time-of-Day Rate LCI-TOD, and High Load Factor Rate HLF. Industrial customers served under Large Commercial & Industrial Time-of-Day Rate LCI-TOD, and High Load Factor Rate HLF who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA}$$

Where: **DCR = DSM COST RECOVERY.** The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

$$\text{DRLS} = \text{DSM REVENUE FROM LOST SALES}$$

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

For each upcoming twelve-month period, the estimated reduction in customer usage (in Kwh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Kwh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per Kwh of expected billing

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: June 29, 2001

Issued By

Date Effective: MAY 11, 2001

Michael S. Beer
Michael S. Beer, Vice President

Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued Pursuant to K.P.S.C. Order dated 5/1/01 in Case No. 2000-459 BY

Stephan O. Bell
SECRETARY OF THE COMMISSION

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

under the energy charges contained in the Rate RS, FERS, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (Rates LP, LCI-TOD, and HLF is defined as the weighted average price per Kwh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Kwh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

PUBLIC SERVICE COMMISSION
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MAY 11 2001

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Issued By

Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

DATE ISSUED TO PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 9 11, 2001
BY: *Stephan B. Bell*
SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order dated 5/1/01 in Case No. 2000-459

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

The DSM incentive amount related to programs for Residential Service Rate RS, Full Electric Residential Rate FERS, General Service Rate GS, Light & Power Rate LP, Large Commercial & Industrial Time-of-Day Rate LCI-TOD, and High Load Factor Rate HLF shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- (1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- (4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period of the modification.

MAY 11 2001

Date of Issue: June 29, 2001

Issued By

Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: ~~KUK 2001~~
 PURSUANT TO 302 KAR 5.011
 SECTION 9 (1)
 BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order dated 5/1/01 in Case No. 2000-459

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 11 2001

PURSUANT TO 807 KAR 5:011,
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BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

Date of Issue: June 29, 2001

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Date Effective: ~~July 1, 2001~~

May 11, 2001

Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/1/01 in Case No. 2000-459

KENTUCKY UTILITIES COMPANY

Fifth Revision of Original Sheet No. 24.5-D

P. S. C. No. 12

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Service Rate RS, Full Electric Residential Rate FERS, General Service Rate GS, Light & Power Rate LP, Large Commercial & Industrial Time-of-Day Rate LCI-TOD, and High Load Factor Rate HLF.

DSM Cost Recovery Component (DSMRC):

Residential Service Rate RS

Energy Charge

DSM Cost Recovery Component (DCR):

0.077 ¢/Kwh

DSM Revenues from Lost Sales (DRLS):

0.003 ¢/Kwh

DSM Incentive (DSMI):

0.003 ¢/Kwh

DSM Balance Adjustment (DBA):

(0.029) ¢/Kwh

DSMRC Rate RS:

0.054 ¢/Kwh

R

Full Electric Residential Rate FERS

DSM Cost Recovery Component (DCR):

0.044 ¢/Kwh

DSM Revenues from Lost Sales (DRLS):

0.002 ¢/Kwh

DSM Incentive (DSMI):

0.002 ¢/Kwh

DSM Balance Adjustment (DBA):

(0.016) ¢/Kwh

DSMRC Rate FERS:

0.032 ¢/Kwh

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 03 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

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Canceling Fourth Revision of
Original Sheet No. 24.5-D
Issued November 22, 2002

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
April 3, 2003

KENTUCKY UTILITIES COMPANY

Fourth Revision of Original Sheet No. 24.5-E

P. S. C. No. 12

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC): (Continued)

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.023 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.008 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.017) ¢/Kwh
 DSMRC Rate GS:	 0.014 ¢/Kwh

Light & Power Rate LP

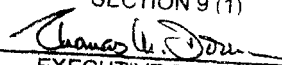
DSM Cost Recovery Component (DCR):	0.004 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
 DSMRC Rate LP:	 0.004 ¢/Kwh

Energy Charge

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OF KENTUCKY
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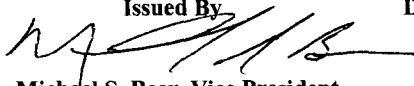
APR 03 2003

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SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Date Effective: With Bills Rendered
On and After
April 3, 2003

Date of Issue: April 8, 2003
Canceling Third Revision of
Original Sheet No. 24.5-E
Issued November 22, 2002

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):
(Continued)Large Commercial & Industrial Rate LCI-TOD

DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
 DSMRC Rate LCI-TOD:	 0.000 ¢/Kwh

High Load Factor Rate LP-TOD

DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
 DSMRC Rate HLF:	 0.000 ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY Stephan D. Beer
SECRETARY OF THE COMMISSION

Date of Issue: June 29, 2001

Issued By

Date Effective: ~~XXXXXX~~

May 11, 2001

*Michael S. Beer*Michael S. Beer, Vice President
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/1/01 in Case No. 2000-459

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service****METERING TESTING**

All meter tests shall be made in accordance with the rules and regulations of the Public Service Commission of Kentucky. By Order dated March 26, 1984 in PSC Case No. 8941 and Order dated January 17, 1986 in PSC Case No. 9479, the Commission authorized the Company to implement sample testing of single phase meters as prescribed in 807 KAR 5:041 (General), Section 16. By Order dated March 14, 1986, in PSC Case No. 9493, the Commission authorized the Company to deviate from that portion of 807 KAR 5:041 (General), Section 17(1), requiring the testing of single phase meters at 100 percent test current at 50 percent power factor. This deviation, however, does not apply to new single phase meters which must be tested under all specified conditions.

BILLING FOR SERVICE

(a) All bills will be based upon consecutive meter readings made in accordance with the Company's meter reading schedule, and shall be taken as nearly as may be practicable either every 30 days for monthly billing or as nearly as practicable every 60 days for bimonthly billing or as otherwise specified.

Where charges per kilowatt-hour are stated for a specified number of kilowatt-hours supplied in the month, such number of kilowatt-hours shall be doubled when computing bimonthly bills, and in computing bimonthly minimums both the kilowatt-hours available under the schedule and the monthly minimum charge shall be doubled.

Where a Customer is billed bimonthly and desires to make monthly payments, the Company will accept budget payments for such purpose. Such budget payments will be credited to the Customer's account.

(b) The Company has a budget payment plan available for its residential Customers whereby a Customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Company based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months determined as shown below:

Type Residential Customer	Budget Year	Settlement Month
Full Electric Service (FERS)	August - July	July
Interim Billed Odd Month (FERS)	August - July	July
Interim Billed Even Month (FERS)	September - August	August
Other Monthly Billed	February - January	January
Interim Billed - Odd Month	February - January	January
Interim Billed - Even Month	March - February	February
Bimonthly Billed - Odd Month	February - January	January
Bimonthly Billed - Even Month	March - February	February

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Customers who elect to use this plan must pay, in the first month of the budget year, the beginning budget payment plus any arrears if applicable. The Company reserves the right to clear budget accounts in the designated settlement month.

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 24, 1992

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: May 24, 1992

Refiled: February 21, 2000

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service**

If Customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

(c) Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS.

(d) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.

(e) Fuel clause adjustments \pm are in addition to the minimum.

(f) Customer's bill will be due within 10 days from date of bill.

MONITORING OF CUSTOMER USAGE

In accordance with 807 KAR 5:006 Section 10(3), which requires at least annual monitoring of customers' usage for unusual deviations, the Company will monitor each Customer's usage according to the following procedure:

1. At the time the Customer's meter is read, the present usage will be compared to either an expected usage or 12- month average usage.
2. If the present usage is less than 50 percent or greater than 150 percent of the expected or average use, the reading will be verified by the meter reader. If the present usage is between 25 percent and 300 percent of the expected or average use, and any difference is known to be attributed to unique circumstances such as unusual weather conditions, common to all Customers, no further review will be done.
3. If the present usage is less than 25 percent or greater than 300 percent of the expected or average use and cannot be attributed to a readily identified common cause, the Company will compare the Customer's monthly usage records with the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, the Company will contact the Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or faults in the Customer's equipment or service.
5. Where the deviation is not otherwise explained, the Company will test the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006 Section 10(4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of on-going meter reading or billing processes or Customer inquiry.

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OF KENTUCKY
EFFECTIVE

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POWER FACTOR

The Company installs facilities to supply power to the Customer at or near unity power factor.

The Company expects Customer to use apparatus which shall result in a power factor near unity. However, the Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

PURSUANT TO 807 KAR 5:011,
SECTION 10(1)(b),
BY: *[Signature]*
SECRETARY OF THE COMMISSION

Date of Issue: April 24, 1992

Issued By
[Signature]
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: May 24, 1992
Refiled: February 21, 2000

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service**

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher. At the Company's option, in lieu of Customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes when power factor is less than 90 percent, in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\frac{\text{Maximum Measured KW Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year but will do so if there is a material or permanent change in Customer's load. However, the Company reserves the right to install (1) a KVA meter and base the billing KW on the measured KVA times 90 percent, or (2) metering equipment of a type whereby power factor can be determined for use in the above formula.

DEPOSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection, and will normally be required prior to service being rendered. The Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods for monthly billed customers, or the first two normal billing periods for bimonthly billed customers. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all new non-residential customers, customers who do not own the premises or property at which the Company is requested to provide service, and any prior or existing residential customers who have not established satisfactory credit with the Company. Prior and existing residential customers may establish satisfactory credit as a result of paying all bills rendered, and having not been disconnected during the last 18 months of service.

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate of 6 percent per annum at simple interest, from the date of deposit, and will be paid annually by credit to the customer's bill. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:006, SECTION 15
BY: *Stephan Bui*

SECRETARY OF THE COMMISSION

Residential deposits will be retained for a period not to exceed 18 months, provided the customer has not been disconnected for non-payment and paid all bills rendered during the most recent 18 months.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and will refund any overpayment by credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

Date of Issue: September 14, 1995

Issued By

Date Effective: November 1, 1995

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Refiled: February 21, 2000

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service****EQUAL DEPOSITS**

Residential customers will pay equal deposits, based on their class of service, in the following amounts:

Residential Service

Monthly Billed \$ 50.00

Bimonthly Billed \$ 75.00

Full Electric Residential Service

Monthly Billed \$125.00

This amount does not exceed the average bill of residential customers served by the Company, based on class of service and is equal to 2/12 of the average annual bill where bills are rendered monthly or 3/12 where the bills are rendered bimonthly.

CALCULATED DEPOSITS

Business/Commercial customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

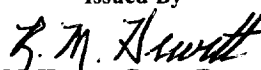
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 24, 1992

Issued By

Date Effective: May 24, 1992

Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service



AS A DIVISION OF
IGEE ENERGY

Customer Service: (800) 981-0600
24-Hours a day, 7 days a week
www.lgeenergy.com

Help us serve you better. Review your home phone number on the payment stub. If incorrect, please indicate the correct number.

Averages for	This	Last
Billing Period	year	year
Average Temperature	35°	39°
Number of Days Billed	34	34
Metered Electric/kWh per Day	27.0	24.3

DATE DUE	AMOUNT DUE
01/11/01	\$40.25

ACCOUNT INFORMATION

Account Number: 000000-000 0
Account Name: John D. Customer
Service Address: 789 Maple Street

BILLING SUMMARY

Previous Balance	\$ 35.65
Payment Received As Of 12/13	\$ 35.65
Balance As Of 12/13	\$ 0.00
Electric Charges	\$ 38.03
Taxes and Fees	\$ 2.22
Current Utility Charges 1/11	\$ 40.25
Total Amount Due	\$ 40.25

ELECTRIC CHARGES

Rate Type: RS—RESIDENTIAL

Customer Charge \$ 2.75

Energy Charge \$ 37.17

Other Charges for Above Rates

Fuel Adjustment (\$0.0193 CR x 919 kWh) \$ (1.77)

Environmental Surcharge (1.480% x \$38.15) \$ 0.57

Merger Surcredit (1.774% CR x \$38.71) \$ (0.69)

Total Electric Charges \$ 38.03

Meter Reading Information

Meter #12345

Actual Reading on 12/28 97771

Actual Reading on 11/23 96852

Current kWh Usage 919

Meter Multiplier 1

Metered kWh Usage 919

TAXES AND FEES

School Tax (3.00% x \$38.03) \$ 1.14

Franchise Fee (02.84% x \$38.03) \$ 1.08

Total Taxes and Fees \$ 2.22

BILLING INFORMATION

Thank you for your prompt payment.

IMPORTANT INFORMATION

Let the Automatic Bank Club simplify your life. Call Customer Service at (800) 981-0600 for more information.

If you would like a rate schedule, please contact us and we will be glad to send you one.

Customer Service (800) 981-0600

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number
000000-000 0

Payment Due Date	Total Amount Due	WinterCare Donation	Amount Enclosed
1/11/01	\$40.25	\$	\$

OFFICE USE ONLY: PA
C07, R076, S01139



P.O. Box 14101
Lexington, Kentucky 40512

#AAABBBB
#01234567890000 0 0#
JOHN D. CUSTOMER
789 MAPLE STREET
ANYTOWN KY 40000-0000

MAR 14 2001

PURSUANT TO 807 KAR 60.11,
SECTION 9 (1)

THE COMMISSION

PRINTED ON RECYCLED PAPER



Home Phone # (859) 555-0000

Service Address: 789 Maple Street

00001570400017000000005545000000528100000000000000

Date of Issue: March 14, 2001
Canceling Original Sheet No. 25.1-D
Issued: April 24, 1992

Issued By

Date Effective: March 14, 2001

Michael S. Beer, Vice President
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service****FRANCHISE FEE RIDER****APPLICABLE**

In all areas within the Company's service territory.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on the Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of the Company's base rate schedules.

DEFINITIONS

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by the Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to the Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by the Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by the Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by the Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

RULES AND REGULATIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Rules and Regulations applicable to the Company approved by and under the direction of the Kentucky Public Service Commission.

KENTUCKY PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 16 2003

PURSUANT TO ORDER NO. 00000000
REGULATORY

Date of Issue: November 3, 2003
Canceling Original Sheet No. 25.2
Issued April 24, 1992

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: October 16, 2003

EXECUTIVE DIRECTOR

Issued Pursuant to K.P.S.C. Order Dated October 16, 2003 in Case No. 2003-00265

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service****PRIMARY OR TRANSMISSION SERVICE**

The customer, in order to earn the primary or transmission service rate, must own and maintain or lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

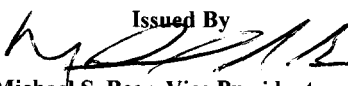
These TERMS AND CONDITIONS supersede all TERMS AND CONDITIONS, under which the Company has previously supplied electric service.

DISCONTINUANCE OF SERVICE

The Company is authorized to refuse or discontinue service to any Applicant or customer for (a) noncompliance with these Rules and Regulations, (b) for refusing or neglecting to provide reasonable access to the premises, (c) when the Applicant is indebted to the Company for service, (d) for noncompliance with any applicable state, municipal, or other code, rule or regulation, (e) for nonpayment of bills, or (f) for fraudulent or illegal use of service. The Company shall discontinue service when a dangerous condition is found to exist on the customer's premises. Service shall be so refused or discontinued in accordance with the provisions of Kentucky Public Service Commission Regulation 807 KAR 5:006 Sections 14 and 15 (as may be modified or replaced by any regulation hereafter adopted governing discontinuance of service), which is hereby incorporated herein as a part of these Rules and Regulations. A copy of such Commission Regulation shall be furnished to any Applicant or customer upon request. When service has been discontinued for any of the reasons stated above, service shall not be restored until the Company has been paid in full for the cost of service rendered (which may be estimated by the Company if actual usage cannot be determined) and reimbursed for the estimated cost to the Company incurred by reason of the discontinuance, and if service is restored, for re-connection. For any customer whose service has been discontinued for nonpayment of bills, \$10.50 shall be charged for reconnecting service during regular scheduled working hours and \$38.00 for reconnecting service during other than regular scheduled working hours.

Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred

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Michael S. Beer, Vice President
Lexington, Kentucky

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BY  EXECUTIVE DIRECTOR

Issued Pursuant to K.P.S.C. Order Dated October 16, 2003 in Case No. 2003-00265

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service**

to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

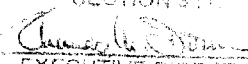
Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

PUBLIC SERVICE COMMISSION
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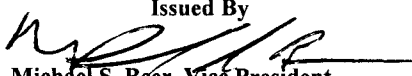
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PURSUANT TO K.P.S.C. ORDER
SECTION 9 (1)BY 
EXECUTIVE DIRECTOR

Date of Issue: November 3, 2003

Issued By

Date Effective: October 16, 2003


Michael S. Beer, Vice President
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order Dated October 16, 2003 in Case No. 2003-00265

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Special Rules For Electric Service****(1) EXTENSION OF SERVICE TO NEW SUBDIVISIONS**

When electric lines are proposed to be built into a subdivision, which subdivision is subject to the jurisdiction of a public commission, board, committee or other agency which may zone or otherwise regulate the use of the land in the area and requires a plat (or plan) of the subdivision; the subdivider or those responsible for development of the project shall furnish the Company with a plat (or plan) of the subdivision showing street and lot locations with utility easement including restrictions as required.

Said plat (or plan) shall have been approved by above named group or agencies. If the agency so requires, said plat (or plan) shall also have been duly recorded in the office of the Clerk of the County Court of the county in which the subdivision is located.

In areas where no such group or agencies exist or has jurisdiction, the developer or subdivider will furnish the Company the required easement to provide permanent service to the subdivision.

(2) UNDERGROUND INSTALLATIONS

Underground installations shall be in accord with Company rules approved by PSC of Kentucky governing such installations.

(3) ELECTRIC SERVICE ENTRANCE REQUIREMENTS

- (a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been approved. All service entrances when installed must be so located as to facilitate proper connections and to provide adequate clearances according to the National Electrical Safety Code, latest revision, or according to the table below.

MINIMUM VERTICAL CLEARANCES FOR SERVICE CONDUCTORS (0 TO 750 VOLTS)

<u>Conductor Type</u>	<u>At Point of Attachment to House(1)</u>	<u>Above Streets, Roads, Alley Or Other Public Ways</u>	<u>Above Residential Driveways</u>	<u>Above Buildings</u>
Triplex/Quadruplex	12.0 Ft. (3)	16.0 Ft.	16.0 Ft.	11.0 Ft. (2)
Open Wire	12.0 Ft.	16.5 Ft.	16.5 Ft.	11.5 Ft.

- (1) These clearances must be maintained over any generally accessible areas such as porches, stoops, steps, etc., which may be above ground level.
- (2) If the roof of the building cannot be readily walked upon, this clearance may be reduced to 3.5 feet.
- (3) The point of attachment of a service drop should not be more than 30 feet above ground level, unless a greater height is necessary to insure proper clearance of the service line.
- (4) All the listed clearances must be reviewed by Engineering when the service conductor is within 25 feet of swimming pools.

- (b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for a minimum of 120/240 volts, 3 wire, 100 ampere service, except that electric installation supplying a structure with useable floored area not in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service.

The Company reserves the right to require the balancing of the load on 3 wire systems.

(4) CONDITIONS OF RENDERING SERVICE

The Company shall have the right to refuse connection and at any time to discontinue service being rendered to any facilities if such facilities are not in accordance with the Company's Rules and Regulations. The Company, in rendering electrical service to the facilities of the Customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the Customer of any minimum or other guarantees.

Date of Issue: November 15, 1991

Issued By

Date Effective: July 1, 1989

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Applicable to All Classes of Electric Service****RULES PERTAINING TO MULTI-SERVICE INSTALLATIONS**

If a Customer has need for a three phase power service and a single phase lighting or x-ray service at the same TRANSFORMER BANK LOCATION, these services may be metered through two secondary meters or one primary meter. If the service is metered through one primary meter, and if the Company owns any of the transformers, the service is to be billed on a secondary voltage rate.*

When two or more TRANSFORMER LOCATIONS are required, either single phase or three phase, three methods may be used to provide this service.

METHOD I: Secondary Rate - Secondary Metering

If the Customer requires service in more than one location and requests the Company to furnish service at each location, a separate meter and contract will be required for each service, each of these services to be billed on the rate applicable.

METHOD II: Secondary Rate - Primary Metering*

If the Customer requires service in more than one location, the Company will furnish the transformers (single or three phase) for one location. The Customer will own all other transformers, line and equipment to serve any other location. This service to be billed as secondary delivery on the best applicable rate.

In multi-service installations where the Company has provided one transformer installation (single or three phase), the original installation made is to remain the Company's location so long as service is required at this point. This installation subject to changes in capacity to be made by the Company, as required by the Customer's load.

METHOD III: Primary or Transmission Rate*

If the Customer requires service in more than one location and the Customer elects to take this service at the primary or transmission voltage available for delivery at the Customer's location and also owns all transformers and facilities from one point of delivery, then the service may be metered and billed as primary or transmission delivery on the best applicable rate.

If the Customer does not wish to own the transformers and appurtenances thereto, the Company, at its option, may furnish standard type transformers and associated equipment upon negotiation of a facilities agreement with the Customer.

Pole lines may be furnished by the Company upon the negotiation of a facilities agreement when these lines are presently available, or when duplicate pole lines would otherwise be required by the Customer and the Company.

NOTE:

* The Customer will maintain and service all facilities owned by him.

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

Date of Issue: October 1, 1980

Issued By

Date Effective: October 1, 1980
Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Special Charges**

The following charges will be applied uniformly throughout the Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED CHECK CHARGE

In those instances where a Customer renders payment to the Company by check which is not honored upon deposit by the Company, the Customer will be charged \$5.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 19, and the results show the meter was not more than two percent fast, the Customer will be charged \$14.00 to cover the test and transportation costs.

RECONNECTION CHARGE

To reconnect a service that has been disconnected for nonpayment of bills or for violation of the Company's Rules and Regulations, the Customer will be charged \$10.50 for reconnection during regular scheduled working hours or \$38.00 for reconnection at any other time.

(REFERENCE: See Sheet 25.2 "Discontinuance of Service")

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000


PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: March 18, 1983

Issued By

Date Effective: March 12, 1983
Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 8624

RULES RELATING TO APPLICATION OF RESIDENTIAL RATE SCHEDULES**For Electric Service**

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one Customer under a general service rate applicable.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the Customer in his residence.

3. A residential building used by a family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed 12 rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed at commercial or general service rates. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the general service rate. The Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.

6. If a farm Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate Customer on the applicable general service rate.

7. Single phase power service used for domestic purposes will be permitted under residential rates when measured through the residential meter to the extent and subject to the conditions set forth in Motor Rules and Regulations which are deemed imperative to avoid violent voltage fluctuation which would result in impairment of lighting service.

8. No three phase service will be rendered to residential Customers except under applicable rates, facilities permitting.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Date of Issue: January 15, 1958

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Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

STANDARDS FOR APPROVED "OFF-PEAK" WATER HEATER INSTALLATION**For Electric Service****EFFECTIVE IN**

All territory served.

EQUIPMENT APPLICABLE

Water heaters to be eligible for service under "off-peak" electric water heating rates, must conform to the specifications set forth below. Any water heater installed which does not conform to these specifications will be billed under the rate applicable to other electric service at the premises.

1. Any automatic storage type, thermally insulated electric water heater of not less than 40 gallon capacity, provided the design, size of elements and method of operation is approved by the Company.

2. Water heaters shall be equipped with two heating elements; the upper element placed at approximately one-quarter of the tank's capacity from the top; the bottom element to heat the lower three-quarters of the tank's capacity; each controlled by a thermostat. Two-element heaters shall be controlled by a double-throw thermostat switch so connected that only one element can be in operation at any one time.

3. The water heater shall be served at 240 volts (nominal) through a separate circuit directly from the service entrance to the water heater. No other equipment is to be connected to this circuit.

4. The wattage for the elements shall be in accordance with those set forth below:

Off-peak water heaters of 40 gallon tank size and above may have a maximum wattage on the upper and lower element of 4,500 watts. All other combinations of tank sizes and wattages not in agreement with the above, installed after this filing, will be billed under the rate applicable to other electric service at the premises.

5. Service for water heating at "off-peak" rates is available between the hours of 8:00 p.m. and 9:00 a.m., E.S.T., and shall be subject to change from time to time as the Company's peak load conditions vary. Energy to water heaters served hereunder shall be available for an aggregate of not less than ten hour per day.

6. This service for the lower unit shall be metered by a special combination meter and time switch for all off-peak water heating service. The upper element shall be wired so that the element may heat at any time and register through the master meter.

7. The Company will furnish and maintain both the mater and control equipment. The Customer shall provide and install the necessary wiring and circuit equipment to properly connect the water heater.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

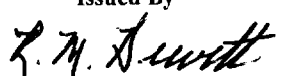
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 1, 1982

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Date Effective: January 15, 1958

Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

MOTOR RULES AND REGULATIONS**Sheets Nos. 28 & 28.1****GENERAL**

To assure all customers of uniform, well regulated service, it is necessary that the following motor regulations and general information be adhered to for installations on Company lines. The use of incorrect motors and starting equipment causes flickering of lights when used on circuits supplying both lighting and power, and may result in interruptions to service, interference with proper operation of other equipment or abnormal power costs due to excessive starting current. To assist Customers in obtaining equipment best suited for a particular operation at minimum investment and operating costs, these regulations and general information are prepared for the guidance of customers, dealers, jobbers, manufacturers and Company representatives.

All special applications of motors not covered by these regulations should be discussed with the Industrial Department of the Company at Lexington, Kentucky, and approval obtained before equipment is purchased or installed.

In the case of hoists, elevator motors or other similar installations whose load characteristics cause intermittent or violent fluctuations in electrical load, the Company reserves the right to require the customer to install, at his own expense, such wiring and equipment as is necessary to reasonably limit the intermittence and fluctuation and to prevent undue interference with the Company's service. For loads of this nature, the difference between the maximum and minimum effective value of the pulsating current of any motor shall not exceed 50% of the rated full load current of the motor.

The Company reserves the right to inspect and test all motors and other devices and apparatus which are owned by a customer and which are, or shall be, connected to the Company's lines. Tests are for the purpose of determining starting current, power factor, efficiency and other characteristics which may affect the service of other customers or cause undue disturbance to the Company's system.

The customer shall make formal application for type of service and voltage desired.

ALTERNATING CURRENT MOTORS**General**

- (A) Manual start motors of one HP or less, and automatically controlled motors of 3/4 HP or less, may be operated at either 120 or 240 volts, single phase, on lighting services and meters.
- (B) Except as provided in (A), motors larger than 3/4 HP and not larger than .5 HP shall be connected to 240 volt single phase service except in the following cases:
 - (1) Three phase service may be furnished where the customer has justifiable reason for needing three phase service and guarantees sufficient revenue to justify the investment for such service. (It is recommended that no installations be made where the revenue so guaranteed will be much in excess of average service bills.)
 - (2) Where the customer is served by a three phase, four-wire network distribution of 120/208 volts and where this service is available, the motor shall be designed for operation at 208 volts. The customer may use single phase 208 volt motors of 5 HP or less and three phase motors that conform with allowable starting currents.
- (C) Motors larger than 5 HP shall be connected to a standard three phase voltage of 208 volts or higher, and shall be provided with starting equipment to comply with the permissible starting currents as given under "Starting Currents."
- (D) The Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor not less than 90 percent lagging.
- (E) The Company division engineering department will be contacted when the installation of a 50 HP motor or larger is anticipated.

STARTING EQUIPMENT

- (A) All motors shall be protected with overload and under-voltage protective devices. These devices may be cut out of the circuit during the starting of manual start motors only.
- (B) All motors larger than 2 HP shall have no-voltage-release starting equipment.
- (C) All motors shall comply with the permissible starting currents as given under "Starting Currents." Current limiting starters shall be used when necessary to comply with the allowable starting currents.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

Date of Issue: January 15, 1958

Issued By

Date Effective: January 15, 1958

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

MOTOR RULES AND REGULATIONS

Sheets Nos. 28 and 28.1

STARTING EQUIPMENT (continued)

- (D) In group motor installations supplied from three phase service, the current limiting starters ordinarily required for the small motors may be omitted when such omission will not result in a starting current, either by individual motor or groups of motors, in excess of the permissible maximum for the largest motor of the group.

STARTING CURRENT

The following tables set forth the maximum permissible values of blocked rotor current as measured on the line side of motor starting equipment. The free rotor starting current as measured by a well damped ammeter shall not exceed three-fourths of the maximum allowable blocked rotor amperes stated in these tables.

The free rotor starting current for three phase motors connected to the Company's three phase four wire 120/208 volt distribution system shall not exceed the values listed below under three phase 120/208 volt systems.

When the starting time, frequency of starts, and transmission and distribution system to the motor location allow an increase in the following blocked-rotor amperes, this increase may be determined and authorized by the division engineering department responsible for the area in which motor will be located.

**STARTING CURRENTS
THREE PHASE 120/208 VOLT SYSTEMS**

Three phase motors of all types connected to the Company's alternating current three phase, four wire 120/208 volt distribution system shall be subject to the following requirements governing starters:

- (1) The starting device must not open the circuit during the starting period.
- (2) For motor installations where the total motor and other load will create an estimated 15 minute demand not greater than 50 KW, the momentary starting current shall not exceed 175 amperes (equivalent to 10 HP across-the-line start).
- (3) For motor installations where the total motor and other load will create an estimated 15 minute demand greater than 50 KW, but not exceeding 200 KW, the momentary starting current of any motor installed shall not exceed 175 amperes plus 1 ampere for each KW demand above 50 KW.
- (4) For motor installations where the total motor and other load will create an estimated 15 minute maximum demand greater than 200 KW, the momentary starting current of any motor installed shall not exceed 350 amperes (equivalent to 25 HP across-the-line start).

If the momentary starting current of any such motor exceeds the maximum permitted for it under the foregoing regulations, the Company will require the motor to be equipped with a starting device that will limit the starting current to increments, each of which is within the permissible maximum designated and at intervals of not less than one second.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

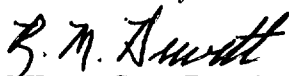
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: January 15, 1958

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Date Effective: January 15, 1958

Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

MOTOR RULES AND REGULATIONS**Continued****SINGLE PHASE, 120 VOLT, AC MOTORS**

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP Automatic or Manual Start</u>	<u>Maximum Allowable Blocked Rotor Amps For The Following Sizes Of Service Entrance</u>	
		<u>100 Amps and Over</u>	<u>Less Than 100 Amps</u>
6	1/3	31	31
8	1/2	45	45
10	3/4	61	--
13 (Manual start only with utility confirmation)	1	70	--

SINGLE PHASE, 240 VOLT, AC MOTORS

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps</u>
3.5	1/2	23
5.0	3/4	31
7.0	1	35
10.0	1 1/2	40
12.0	2	50
16.0	3	70

(Get utility confirmation for following)

		<u>Automatic Control</u>	<u>Manual Control</u>
25.0	5	70	105

THREE PHASE, 240 VOLT, AC MOTORS

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps (See 1)</u>	
		<u>Frequently Started Motors</u>	<u>**Infrequently Started Motors</u>
6.5	2	50 (L.S.)	50 (L.S.)
9.5	3	60 (L.S.)	60 (L.S.)
16.0	5	90 (L.S.)	90 (L.S.)
23.0	7.5	120 (L.S.)	120 (L.S.)
30.0	10	150 (L.S.)	150 (L.S.)
43	15	175	220 (L.S.)
55	20	190	290 (L.S.)
68	25	240	365 (L.S.)

(Get Utility Confirmation For Following)

80	30	290	435 (L.S.)
105	40	350	580 (L.S.)

The following values are reduced starting currents and are allowable where existing facilities permit. The Company division Engineering Department will be contacted to determine the permissible starting currents at each location.

130	50	435	600
155	60	520	650
190	75	590	720
250	100	660	960
310	125	760	1100
370	150	880	1300
425	175	1000	1320
490	200	1000	1350

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)

BY: *Stephan B*

SECRETARY OF THE COMMISSION

Date of Issue: January 15, 1958

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R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

MOTOR RULES AND REGULATIONS**Continued**

(1) **NOTE:** (L.S.) indicates across the line starting currents. Other values are starting currents with reduced voltage starters.

*Frequent starting includes motors which start more than six times each day but not more often than once each minute. This includes such apparatus as elevator motors, automatic pumps, air compressors, air conditioning, ice machines, etc.

**Infrequently started motors include motors which start less than seven times in a 24-hour period and not more than once between 11 AM and 2 PM and 6 PM and midnight. This includes such apparatus as motor generators, fans, pumps, etc.

NOTE: The Industrial Department of the Kentucky Utilities Company shall be consulted for the starting current values on all motors over 200 HP.

For three phase motors the permissible maximum blocked-rotor amperes will decrease in direct proportion to the increase in the motor voltage.

DIRECT CURRENT MOTORS

The Company will not supply additional direct current service. All present direct current services of the Company are temporarily maintained only to supply service to existing installations and present customers.

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PURSUANT TO 807 KAR 5.011,
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LINE EXTENSION PLAN**For Electric Service****AVAILABILITY**

In all territory within the Company's service boundaries where adequate facilities do not exist to supply service to the Customer's needs.

DEFINITIONS

- (1) "Company" shall mean the Kentucky Utilities Company.
- (2) "Customer" shall mean the applicant for electric service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one Customer under this plan when the additional service request(s) is only for incidental or minor convenience loads.
- (3) "Line Extension" shall mean the facilities required to serve the applicant by the shortest most convenient route to the Company from the nearest adequate facilities to the delivery point excluding transformers, meters, and service drop, if required and normally provided like Customers.
- (4) "Permanent Service" shall mean service contracted for one year or more where the intended use is not seasonal, intermittent, or speculative in nature.
- (5) "Commission" shall mean the Kentucky Public Service Commission.

GENERAL

- (1) A Customer's requesting service which requires an extension(s) will furnish to the Company, at no cost, properly executed easement(s) for right-of-way across the property to be served.
- (2) The title to all extensions, right-of-ways, permits, and easements shall be and remain with the Company.
- (3) Where the Company is required or elects to construct an additional extension or lateral to serve a Customer(s), the Company reserves the right to connect to any extension constructed under this plan and Customer shall grant executed easement at no cost to Company across Customer's property for such additional extension or lateral.
- (4) Nothing herein shall be construed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.
- (5) The Company shall not be obligated to extend its electric lines in cases where such extension, in the judgement of the Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by the Commission.

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LINE EXTENSIONS FOR PERMANENT SERVICE**(1) NORMAL EXTENSIONS**

An extension of 1,000 feet or less of single phase line shall be made by the Company to the Customer's premises without charge for a prospective Customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to Customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. When Company extends service to a Customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA, Company may require the Customer to pay, in advance, a non-refundable amount for the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LINE EXTENSION PLAN

For Electric Service

(2) OTHER EXTENSIONS

(a) When an extension of the Company's line to serve an applicant or group of applicants amounts to more than 1,000 feet per Customer, the Company may require total cost of the excessive footage over 1,000 feet per Customer to be deposited with the Company by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each Customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the Company shall refund to the Customer(s), who made the deposit for the excessive footage, the cost of 1,000 feet of extension in place for each additional Customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(c) For additional Customers connected to an extension or lateral from the distribution line, the Company shall refund to any Customer, who made the deposit for excessive footage, the cost of 1,000 feet of line less the length of the lateral or extension.

(3) SUBDIVISIONS

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the Company shall refund to the applicant, who made the deposit for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional Customer connected during the year. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(4) SPECIAL CASES

(a) Permanent service requests for mobile homes will be provided under the Commission's Regulation 807 KAR 5:041, Section 12. As provided in Order dated August 9, 1991 in Case No. 91-213, the Company will not require contributions for that portion of mobile home line extensions between 150 and 300 feet.

(b) Permanent service requests for underground construction may be provided under the Company's Policy governing the supply of electric service underground in compliance with the Commission's Regulation 807 KAR 5:041, Section 21, in connection with the immediately preceding paragraphs (1), (2) and (3).

(c) When the service requested requires delivery at voltages of 34,500 and more or when the service requested is for seasonal, intermittent, or speculative in nature, a refundable advance may be required. When such an advance is required, a "Refundable Advance Supplemental Agreement" form, in the amount of the total cost of the extension, should be completed, executed by Company and Customer, and attached to the "Contract For Electric Service." The method of refund, as set out in the Agreement, is that the Company will repay in electric service to the Customer so much of the advance as would be represented by the sum of 20 percent of the Customer's net monthly bill for electricity used during the first five years the Customer is served. The total amount refunded shall not exceed the full amount advanced and in such case as at the end of the 5-year period, the amount refunded does not equal the amount of the advance, then the Company will not be required to make up or pay the difference.

A non-refundable contribution may be required in cases where the Customer does not have a real need or in cases where the estimated revenue does not justify the required investment.

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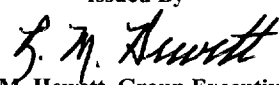
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R. M. Hewett, Group Executive
Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments**

Upon written Agreement, the Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with Company's CATV Rental Schedule (Sheet No. 23) approved by the Public Service Commission. The Rules and Regulations or Terms and Conditions applicable to such service are as follows:

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefor on a form to be supplied by Company (KU Form 17-52). The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable the Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by the Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back rental fee for any excess attachments. The back rental fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of the Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by the Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by the Company, and as a separate attachment application.

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R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments****3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS**

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than two months after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

5. COSTS ASSOCIATED WITH ATTACHMENTS

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form (KU Form 17-52) the changes necessary to provide adequate poles and the estimated cost thereof to Customer and return the form to Customer. If Customer still desires to make the attachments, and returns the form to Company marked to so indicate, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will

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Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments**

also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental agencies, conform to all requirements of these Rules and Regulations or Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

8. INSPECTION OF FACILITIES

Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

9. RENTALS

Customer shall pay to Company an annual rental charge per attachment in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission for each year from the 1st of January of each respective year to the following December 31 provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement at any time after January 1 of any year and prior to December 31 of that year, the annual rentals will be prorated from January 1 to the date of such termination. The rental

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Lexington, Kentucky
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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments**

payments herein provided for shall be made on a semi-annual basis upon the number of poles on which attachments are being maintained on the 1st day of December and the 1st day of June, respectively. This rental charge is subject to change in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission or applicable regulations or statutes.

10. PRECAUTIONS TO AVOID FACILITY DAMAGE

Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility for any and all loss for such damage cause by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

11. INDEMNITIES AND INSURANCE

Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of the Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

- (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
- (c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
- (d) In the event that work covered by the Agreement includes work to be done in the State of Kentucky where the Maritime Laws are in effect, then and in that event additional insurance policies shall be obtained.

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Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments**

the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

- (e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).
- (f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.

Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given the Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.

Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."

12. ATTACHMENT REMOVAL AND NOTICES

Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company (KU Form 17-53). No refund of any rental will be due on account of such voluntary removal.

13. FORBIDDEN USE OF POLES

Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5011
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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments****14. NON-COMPLIANCE**

If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.

15. BILLING

Bills for expenses and other charges under the Agreement shall be payable within ten days after presentation. Non-payment of bills shall constitute a default of the Agreement.

16. WAIVERS

Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.

17. USE OF COMPANY'S FACILITIES BY OTHERS

Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.

18. ASSIGNMENT

Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.

19. PROPERTY RIGHTS

No use, however extended, of Company poles under the Agreement shall create any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.

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R. M. Hewett, Group Executive
Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments****20. FAILURE TO PROCEED**

Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.

21. TERMINATION

Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.

22. SECURITY

Customer shall furnish bond for the purposes hereinafter specified as follows:

- (a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than 75 poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;
- (b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);
- (c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).
- (d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by the Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, the Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of bills for which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.

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R. M. Hewett, Group Executive
Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS**For Cable Television Attachments**

- (e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.

23. NOTICES

Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to the Senior Vice President in charge of Operations, Kentucky Utilities Company, One Quality Street, Lexington, Kentucky, in the case of Company; or, in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.

24. ADJUSTMENTS

Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.

25. TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provision contained in the Agreement. At any time thereafter, the Customer may terminate the Agreement by giving not less than six (6) months prior written notice. Upon termination of the Agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

26. BINDING EFFECT

Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011.
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Date of Issue: November 8, 1983

Issued By

Date Effective: January 1, 1984
Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Adm. Case No. 251

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Energy Curtailment and Service Restoration Procedures****PURPOSE**

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage.

ENERGY CURTAILMENT PROCEDURE**PRIORITY LEVELS**

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Although, when practical, these types of uses will be given special consideration when implemented, the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

The Company maintains lists of customers with life support equipment and other special needs for the purpose of curtailments and service restorations. The Company, lacking knowledge of SECTION 9(1) may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify the Company if he has critical needs.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)

BY: [Signature] SECRETARY OF THE COMMISSION

Date of Issue: May 1, 1996

Issued By

Date Effective: May 1, 1996

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Energy Curtailment and Service Restoration Procedures**

- II. Critical Commercial and Industrial Uses -- Except as described in III below.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking lot lighting above minimum functional levels.
 - E. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
 - G. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event the Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps will be taken:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. **Nothing in this procedure shall limit the Company's rights under the Curtailable Service Rider tariff.**
2. Power output will be maximized at the Company's generating units.
3. Terminal voltage will be reduced close to minimum at Company's generating units.
4. Company use of energy at its generating stations will be reduced to a minimum.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)


BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: May 1, 1996

Issued By

Date Effective: May 1, 1996

Refiled: February 21, 2000


R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS**Energy Curtailment and Service Restoration Procedures**

5. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
6. The Kentucky Public Service Commission, Virginia State Corporation Commission, and Federal Energy Regulatory Commission will be advised of the situation.
7. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
8. Voltage will be reduced at the distribution level (winter only - with a minimum of two hours notification).
9. Customers will be advised through the use of the news media and personal contact that load interruption on a rotating basis is imminent.
10. Load shedding will begin on a rotating basis in each of the Company's four operating divisions, giving consideration to priority levels where practical, applying the following concept:

Four, 400 MW blocks of load, identified as "A" through "D" will be selected for interruption, with each block containing the pro-rata share of each operating divisions' portion of the total Company load. Within each block, four 100 MW groups of circuits will be identified for interruption as follows.

- A. If up to a total of 100 MW of load reduction is required, each of the four 100 MW groups in block "A" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.
- B. If up to 200 MW load reduction is required, in addition to block "A", each of the four 100 MW groups in block "B" will be interrupted for a 15 minute period, and returned to service for 45 minutes.
- C. If up to 300 MW load reduction is required, in addition to blocks "A" and "B", each of the four 100 MW groups in block "C" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.
- D. If up to 400 MW load reduction is required, in addition to blocks "A", "B", and "C", each of the four 100 MW groups in block "D" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.

Should the needed load reduction not require interruption of all four blocks ("A" through "D"), load shedding will begin with the next block in rotation (i.e. if blocks "A" and "B" were interrupted, load shedding will begin with block "C" and progress through "D", "A", and "B").

MAR 01 2000

SERVICE RESTORATION PROCEDURE

Where practical, priority uses will be considered in restoring service and service will be restored in the order through IV as defined under PRIORITY LEVELS. However, because of the varied and unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with the needs that affect a larger population. When practical, the Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Date of Issue: May 1, 1996

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: May 1, 1996
Refiled: February 21, 2000

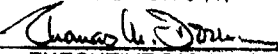
RULES AND REGULATIONS OR TERMS AND CONDITIONS**Emergency Transmission Curtailment or Interruption of Service**

In accordance with the provisions of Senate Bill 257 specifying changes to KAR 278.010 to 278.450, when the Company experiences an emergency or other event on its transmission facilities that necessitates a curtailment or interruption of service, the Company shall not curtail or interrupt retail electric service within its certified territory, except for customers who have agreed to receive interruptible service, until service has been interrupted to all other customers whose interruptions may relieve the emergency or other event.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 18 2003

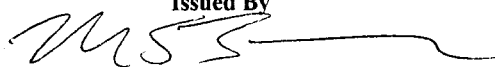
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: July 18, 2003

Issued By

Date Effective: August 18, 2003



Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to PSC Order dated 7/3/03 in Case No. 2002-00346

STANDARD SERVICE CONTRACT PROCEDURE

Final Disposition of
Executed Contracts and Copies

Rate	Rate Description	Contract Form	Req. Init.	Req. Sign.	See Notes Below	Total Copies	Rate Dept.	Div. Off.	Orig. To Dist. Off.	Cust. Plus Local Off.
RS	Residential Service	3-1		L.O.	A	2	0	0	0	2
FERS	Full Elec. Residential Service	3-1			B	2	0	0	0	2
GS	General Service (under 100 KW)	3-1		L.O.	C	2	0	0	0	2
GS	General Serv. (100 KW & above)	17-11	L.O.	Div.		4	0	1	1	2
33	Space Heating Rider	17-11		Div.		4	0	1	1	2
CWH	Combination Water Heating	3-1	L.O.	L.O.		2	0	0	0	2
LP	Light & Power (under 100 KW)	3-1	L.O.	L.O.	C	4	0	0	0	2
LP	Light & Power (100 KW & above)	17-11	L.O.	Div.		4	0	1	1	2
HLF	High Load Factor	17-11	L.O.	Div.		5	1	1	1	2
AES	All Electric School	17-11	L.O.	Div.		4	0	1	1	2
CSR	Curtailable Service Rider	17-11CSR	D.O.	G.O.	D	5	1	1	1	2
MP	Coal Mining	17-11	G.O.	Div.	E	4	0	1	1	2
M	Water Pumping	17-11	G.O.	Div.	E,F	4	0	1	1	2
LCI-TOD	Large Commercial Industrial	17-11B	G.O.	Div.	D,E	5	1	1	1	2
LMP-TOD	Large Mine Power	17-11B	G.O.	Div.	D,E	5	1	1	1	2
St.Lt.	Street Lighting	17-31/31A	G.O.	D.O.	E,F	5	1	1	1	2
Dec.St.Lt.	Decorative Street Lighting	17-31/31A	G.O.	D.O.	E,F	5	1	1	1	2
C.O.Lt.	Customer Outdoor Light	17-12		L.O.		2	0	0	0	2
P.O.Lt.	Private Outdoor Light	17-12A		L.O.		2	0	0	0	2
D/D P.O.Lt	Dec/Dir Private Outdoor Light	17-12A		L.O.		2	0	0	0	2
Rural	Line Extension	17-14/14A/15	G.O.	Div.	E	5	1	1	1	2
Lease	Leased Facilities Agreement	17-55	G.O.	Div.		5	1	1	1	2
WPS	Municipal Wholesale	17-11 (WPS)		G.O.	G	6	1	1	1	2

INSTRUCTIONS (except Order For Service Form 3-1)

After execution, retain the original contract at the District Office and return one signed copy (with a copy of rate attached) to the customer. Other copies may be reproduced.

When a contract needs to be initialed, only the original and customer copy are to be initialed.

For other details and special contract procedures, consult the Rate Department.

- NOTES:
- A. KU 17-11 Contract required if any agreements are obtained with customer, for 3 phase service, or for nonstandard contract KW.
 - B. KU 17-11A Contract required if any agreements are obtained with customer, for 3 phase service, or for nonstandard contract KW.
 - C. Follow procedures for contracts of 100 KW and above if any agreements or riders are attached, for primary or transmission service, or if any unusual circumstances exist.
 - D. Negotiations handled in conjunction with General Office Rate Department.
 - E. Signature by District Manager but approved and initialed by General Office Rate Department.
 - F. Requires resolution if a municipally owned system.
 - G. Original Contract to Revenue Accounting

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 1, 1996

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: July 1, 1996
Refiled: February 21, 2000

MONTHLY BILLING

For Electric Service

RS RATE

FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.04651	\$2.75
100	\$0.04217	\$3.184
400	\$0.03828	\$4.740

EXAMPLE: 300 KWH use for 1 month:

300 KWH X \$.04217 = \$12.651
 Plus \$ 3.184
 TOTAL = \$15.84

FERS RATE

FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.03883	\$3.75
1000	\$0.03501	\$7.57

EXAMPLE: 1500 KWH use for 1 month:

1500 KWH X \$.03501 = \$52.515
 Plus \$ 7.57
 TOTAL = \$60.09

LP RATE

DEMAND CHARGE

SECONDARY	KW x \$4.00
PRIMARY	KW x \$3.05
TRANSMISSION	KW x \$2.89

ENERGY CHARGE

FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.02562	\$ 0.00
500,000	\$0.02329	\$1,165.00
2,000,000	\$0.02204	\$3,665.00

EXAMPLE: For 600,000 KWH and 2740 KW
On LP Secondary Rate

Energy Charge:

600,000 KWH X \$.02329 = \$13,974.00
 Plus 1,165.00
 Sub-Total \$15,139.00

Demand Charge:

2740 KW x \$4.00 = \$10,960.00
 TOTAL (Energy + Demand) = \$26,099.00

GS RATE

FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.06040	\$ 4.00
500	\$0.04958	\$ 9.41
2,000	\$0.04508	\$18.41

EXAMPLE: 750 KWH use for 1 month:

750 KWH X \$.04958 = \$37.185
 Plus \$ 9.41
 TOTAL = \$46.60

ELECTRIC SPACE HEATING RIDER
(RATE 33)

ALL HEATING KWH x \$0.03588

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

Date of Issue: June 16, 2000
 Canceling Original Sheet No. 41
 Issued February 21, 2000

Issued By

R. M. Hewett, Group Executive
 Lexington, Kentucky

Date Effective: With Service Rendered
 PURSUANT TO KRS 150.010
 On and After
 SECTION 8 (1) June 1, 2000

BY: Stephen D. Bell
 CHAIRMAN, PUBLIC SERVICE COMMISSION